

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other ☐ Water Injection
2. NAME OF OPERATOR
Cities Service Company
3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500'FNL & 1980'FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Squeeze Perfs and temporarily abandon

5. LEASE
IC 062004
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
SMGSAU
8. FARM OR LEASE NAME
Tract 2
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Maljamar (G-SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-T17S-R33E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW, DF, KDB, AND WD)
4070' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- O.T.D. 4300' Lime. It is proposed to squeeze Perfs 4166 - 4182' and temporarily abandon this well in the following manner:

1. MIRU pulling unit and pull tubing and packer.
2. RIH w/tubing and a retainer and set retainer @ approx. 3900' and squeeze old Perfs 4166 - 4182' w/75 sacks of Class C w/2% CaCl₂, 0.3% Halad 4 & 3-5# sand/sack + 75 sacks of Class C w/2% CaCl₂ cement.
3. Release from retainer and POOH to approx. 3700', dump 150' of cement on top of retainer, leaving casing full of cement below the retainer. Reverse out excess cement.
4. ND BOP and NU WH. Circulate hole w/inhibited FW and leave tubing hanging in hole.
5. RD unit and clear location.

Subsurface Safety Valve: Manu. and Type _____

Set @

MAY 25 1982

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED

Elmer Startz

TITLE Reg. Opr. Mgr. -

DATE

5-24-82

APPROVED

(This space for Federal or State office use)

APPROVED BY (Oris. Sgd.) PETER W. CHESTER

TITLE

DATE

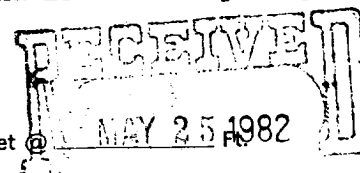
CONDITIONS OF APPROVAL, IF ANY:

MAY 28 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side



NEW MEXICO GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

JUN 1 - 1962

G. C. G.
HOBBS OFFICE