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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

HOBBBS OFFICE
Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State TX Fee ☐
5. State Oil & Gas Lease No.
B-2287

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Lawson State	
2. Name of Operator Adobe Oil Company						9. Well No. 1	
3. Address of Operator 1223 Petroleum Life Bldg., Midland, Texas 79701						10. Field and Pool, or Wildcat Reeves Devonian	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 24 TWP. 18-S RGE. 35 E NMFM						12. County Leon	
15. Date Spudded 5-10-67		16. Date T.D. Reached 6-27-67		17. Date Compl. (Ready to Prod.) 6-29-67		18. Elevations (DF, RKB, RT, GR, etc.) 3877 G.L.	
20. Total Depth 12,215'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0 - 12,215' Cable Tools _____	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run PGAC Acoustic - Gamma Ray Neutron						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13"	48#	370	16	350 sxx		0	
8-5/8"	24 and 32	3624	12 1/2	300 sxx		2094	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>John W. Wood</i>				TITLE Geologist		DATE 6-30-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1855'</u>	T. Canyon <u>10,148'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2115'</u>	T. Strawn <u>10,805'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3200'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3288'</u>	T. Miss <u>11,265'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,108'</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4437'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4988'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5804'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6775'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface sands, gravel				
310	1295	985	Redbeds				
1295	1500	205	Santa Rosa Sand				
1500	1855	355	Redbeds				
1855	3288	1433	Salt and Ahv				
3288	3460	172	Sand and shale				
3460	4988	1528	Anhy & dolomite/sand stringers				
4988	5804	816	Anhydritic dolomite				
5804	6775	971	Sand, shale and lime				
6775	10148	3373	Dolomite, lime and shale				
10148	11265	1117	Shale, lime and sand				
11265	11903	638	Silicious lime				
11903	12108	205	Woodford Shale				
12108	12215	107	Dolomite and lime				