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HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 5 9 31 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2287
7. Unit Agreement Name
8. Farm or Lease Name Lawson State
9. Well No. 1
10. Field and Pool, or Wildcat Reeves Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- Dry Hole
2. Name of Operator Adobe Oil Company
3. Address of Operator 1223 Petroleum Life Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 24 TOWNSHIP 18-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3877 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2:00 p.m. 5/10/67. Drilled to 372' and ran 15 jts 13" csg set @ 370'. Cmt'd w/350 sxs 2% CaCl, cmt circulated. Drilled to 3624' and ran 95 jts 8-5/8" 24# and 32# csg set @ 3624' cmt'd w/200 sxs light weight 10% salt plus 100 sxs Class C 2% CaCl. Drilled to 4440' and cored 4440-93'. Drilled to 10,918' and ran DST No. 1 from 10,870-918'. Drilled to 12,215' and ran DST No. 2 from 12,112-215'. Ran FGAC Acoustic-Gamma Ray Neutron log from surface to 12,210'. Total depth driller 12,215', total depth FGAC 12,216'. Set 100 sx plug @ 12,150' 25 sx plug at 10,150', 25 sx plug at 6800', 25 sx plug at 5600', 25 sx plug at 3625', 25 sx at 1900', 25 sxs at 370' and 10 sxs in top. Set well marker showing unit letter, section, township and range. Finished plugging operations 8:00 p.m. 6/29/67. Before plugging well, pulled 2094' of 8-5/8" csg leaving 1530' of 8-5/8" csg in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Madge TITLE Geologist DATE 6/30/67
APPROVED BY John W. Runyan TITLE Geologist DATE JAN
CONDITION OF APPROVAL, IF ANY: