Form 3160-4 (July 1989) (formerly 9-330)

## UNITED STATES - VICE

CONTACT RE VING
OFFICE FOR NUN ER
JOBSONIES REQUIRED
(See with the purple) on

BLM Roswell District Modified Form No. NM060-3160-3

(	" DEPA	ARTMI	ENT OF	· THE I	NTE	RIOR 🕝	Here	Party C L	)				
BUREAU OF LAND MANAGEMENT										5. LEASE DESIGNATION AND SERIAL NO. NM-0997			
WELL CO	MPLETIO	N OR	RECO	MPLET	ION	REPORT	ANI	PILOG	M '90	6. IF INDIA	N, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WELL: WELL WELL DRY DRY CARES  b. TYPE OF COMPLETION:  NEW WORK DEEP- PLUG DIFF. AREA								<del>-RC</del> E -ERS	7. UNIT AGREEMENT NAME				
WELL OVER LIEN BACK X RESER. LI Other										8. FARM OR LEASE NAME Federal "MA"			
2. NAME OF OPERATOR  Southland Ro		anv								9. WELL N		· · · · · · · · · · · · · · · · · · ·	
3. ADDRESS OF OPERATOR 3a. AREA CODE & PHONE NO.										2			
21 Desta Dr., Midland, TX 79705 915-686-5600										10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											11. SEC., T., R., M., OR BLOCK AND SURVEY		
At surface 1980' FSL & 660' FEL											OR AREA		
At top prod. interval reported below										Sec. 21, T18S, R33E			
At total depth  9a API WELL NO. DATE ISSUED										12. COUNTY OR 13, STATE			
9a. API WELL NO. 30-025-22096				14. PEH	MII NU.	DATE ISSUED			PARISH Lea			NM	
15. DATE SPUDDED	16. DATE T.D. R	EACHED	1	COMPL. (Re: 06/90 (I		· ·		TIONS (DF, RK	B, RT, G	R, ETC.)*	1	LEV. CASINGHEAD 825.9'	
20. TOTAL DEPTH, MD 8	2 TVD 21 BI	HC BACK 1	r.D., MD & TVI	22	IE MULT	IPLE COMPL		23. INTERV	ALS	ROTARY		CABLE TOOLS	
13,463'		,770°	1.b., 1410 a 1 41		HOW MA	N.A.		DRILLE		0-TD			
24. PRODUCING INTERV				M, NAME (M	D AND T	VD)*				<u> </u>	2:	5. WAS DIRECTIONAL SURVEY MADE	
9550'-9660	2nd Bone	Spring	3				10	,				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN											27. W	AS WELL CORED	
CBL/CCL/GF	}										N	lo	
28. CASING RECORD (Report all strings set in well)  CASING SIZE   WEIGHT LB /FT   DEPTH SET (MD)   HOLE SIZE   CEMENTING										ECORD.		AMOUNT PULLED	
13-3/8"	WEIGHT, LB./FT.		349' 17			+OLE SIZE -1/2" 300 s		) sx-Circulated		<del></del>	Amoni		
8-5/8"	32		L		11"			00 sx					
5-1/2"	20; 17		13,463' 7-		7–7	7/8" 1000 s		00 sx					
29.	L	LINE	RECORE	<u> </u>	<u> </u>	18441 -	1	30.	Т	ÜBING RE	CORD	_1	
SIZE			OM (MD)	SACKS CE	MENT*	SCREEN (MC	D)	) SIZE		DEPTH SET (MD)		PACKER SET (MD)	
								2-7/8"	9,	,520'			
	20.00		>			1 40		IOT FDA	CTUD	E CEME	NT COLL	EEZE ETC	
31. PERFORATION RECO				(102 h	رومار							EEZE, ETC.	
9550'-9600'-2 spf, 90 degree phasing (102 holes)  10,438'Set CIBP & capped w/35' cmt.  DEPTH INTERVAL (MD)  9550'-9660' sqz									w/650 sx Prem.Plus Silicalite				
									ot. 2500 gal 7-1/2% HCl; 31M				
gal								lybergel 35 w/29M# 20/40 Ott-					
								!	awa :	sand & 8	35.5M#	Super HS sand.	
DATE OF FIRST PRODUCT	TION PRO	DUCTION N	AETHOD (Flow	ring, gas lift.		ODUCTION ng- size and type	e of pun	mp)		Twi	ELL STATU	S (Producing or shut-in)	
11/06/90			1-1/4"				,	• •			Produc		
DATE OF TEST 12/10/90	HOURS TESTED CHOKE SIZE		PROD'N. TEST P		OIL - BBL . GAS - I		GAS - MC	F,	MATER 15	- BBL .	GAS - OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSUR	NG PRESSURE CALCULATED OIL - BBL.		- BBL.	GAS - MCF. WATE			R - BBL . OIL GRAVITY - API (CORR.)					
34. DISPOSITION OF GAS	S (Sold, used for f	uel, vente		,_				<del></del>		TEST WIT	NESSED BY		
35. LIST OF ATTACHME	INTS			-	•	<u>.</u>							
36. I hereby certify tha	t the foregoing an	d attached	d information	is complete	and co	rrect as determin	ed from	n all availabl	e record	s			
SIGNED	2000	Book	Al Va.	TITرر	ı <sub>F</sub> S	r. Staff En	v./Re	eg. Spec	ialist	n	ATE 1	2/12/90	

DATE