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Aztec Oil	& Ga	s C	omp	

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	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65			
FILE		AND, Ç.		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		106 / 0 59 jj	1 '67	
TRANSPORTER GAS		. ,	. 	
OPERATOR				
PRORATION OFFICE				
Operator Aztec Oil & Gas Co	mpeny			
Address Bor 927 He	hhe Mari Hardes			
P. O. Box 837, Ho		Other (Please explain)		
Reason(s) for filing (Check proper to		Offier (Flease explain)		
New Well	Change in Transporter of: Oil Dry G			
Recompletion		=		
Change in Ownership	Casinghead Gas Conde	nsute		
If change of ownership give name and address of previous owner	e			
II. DESCRIPTION OF WELL AN	ID LEASE	South Cort	in-liolf came	
Lease Name	Well No. Pool Name, Including F	Tormation 1 - 37 Kind of Lea	Lease No.	
Federal MA	2 Undesignated	l - Wolfcamp State, Fede	ral or Fee Federal 0997	
Location	1980 Feet From The South Li	ne and 660 Feet From	n The East	
Onit Letter	1 001 1 1010 1 110		n ine	
Line of Section 21	Township 18S Range	33E , NMPM,	Lea County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of			roved copy of this form is to be sent)	
The Permian Corporati		P.O.Box 3119, Midland	1, Texas roved copy of this form is to be sent)	
	Casinghead Gas or Dry Gas	had a company to the	-oved conv of this form is to be sent!	
Name of Authorized Transporter of	Castingnedd Gas (-)	Address (Give address to which app.	over copy of this form is to be sent)	
Name of Authorized Transporter of Phillips Petroleum	Costinguado Gos (or Dr.) Gos [Room 622, Phillips B	ldg., Odessa, Texas	
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Room 622, Phillips B	i	
Phillips Petroleum If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. I 21 18S 33E	Room 622, Phillips B. Is gas actually connected?	ldg., Odessa, Texas	
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled	Unit Sec. Twp. Rge.	Room 622, Phillips B. Is gas actually connected?	ldg., Odessa, Texas	
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA	Unit Sec. Twp. Rge. I 21 188 33E with that from any other lease or pool,	Room 622, Phillips B. Is gas actually connected? No give commingling order number: New Well Workover Deepen	ldg., Odessa, Texas	
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete	Unit Sec. Twp. Rge. I 21 18S 33E with that from any other lease or pool, ction - (X) X	Room 622, Phillips B. Is gas actually connected? No give commingling order number: New Well Workover Deepen X	Plug Back Same Restv. Diff. Restv.	
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded	Unit Sec. Twp. Rge. I 21 18S 33E with that from any other lease or pool, ction — (X) X Date Compl. Ready to Prod.	Room 622, Phillips B. Is gas actually connected? No give commingling order number: New Well Workover Deepen X Total Depth	P.B.T.D.	
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded April 24, 1967	Unit Sec. Twp. Rge. I 21 188 33E with that from any other lease or pool, ction - (X) X Gas Well Date Compl. Ready to Prod. July 28, 1967	Room 622, Phillips B. Is gas actually connected? No give commingling order number: New Well Workover Deepen X Total Depth 13,463	Plug Back Same Resty. Diff. Resty. P.B.T.D. 13,436	
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded April 24, 1967 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. July 28, 1967 Name of Producing Formation.	Room 622, Phillips B. Is gas actually connected? No give commingling order number: New Well Workover Deepen X Total Depth 13,463 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 13,436 Tubing Depth	
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

brginial signed by LESTER L DUKE

Lester L.	Duke	(Signature)	
	District	Superintendent	
August 7, 1967			
		(Date)	

OIL CONSERVATION COMMISSION

APPROVED	AUG	8 1967	_, 19
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply