NE 'EXICO CIL CONSERVATION COMMISS' |

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Mobil Producing TX. & N.M. Inc. Lease Bridge					es State Well		
Location of Well	ocation Unit Sec		Twp Rge 34E			County Lea	
		ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Medium or Csg)	Choke Size
Upper Compl	pper		Oil	Lift	Tbq		No Choke
Lower Compl	Vac Middle P	enn	Oil	Lift	Tbg		No Choke
			FLOW TEST	NO. 1	<u> </u>		
Both zon	es shut-in a	t (hour, date):					
						Upper	Lower Completio
						-	X
Indicate by (X) the zone producing							218
Stabilized? (Yes or No)							Yes
							218
Maximum pressure during test							
Minimum pressure during test							50
Pressure at conclusion of test							50
Pressure change during test (Maximum minus Minimum)							168
				ጥልተልን ጥሩ	~		Dec
		date): 7:30 am					
		bbls; Grav. 38.8 barrels of water.	; During T	est No Gas	MCF;	GOR	
							
		_	FLOW TEST N	0. 2	1	Upper	Lower
Well oper	ned at (hour,	date): 7:30 an	1 10/21/82			mpletion	
Indicate by (X) the zone producing						X	
Pressure at beginning of test4						452	50
Stabilize	ed? (Yes or N	0)	• • • • • • • • • • • • •	•••••		Yes	Yes
Maximum pressure during test							50
Minimum pressure during test						48	38
Pressure at conclusion of test48							38
Pressure change during test (Maximum minus Minimum)							12
Was pressure change an increase or a decrease?						Dec	Dec
		date) 7:30 am		Total time Production		24 Hours	
Oil Produ During Te	st: 75	obls; Grav. 38.5	Gas Produ ;During Te	ction st96.2	MCF: GC	R 1280	
Remarks_		of 12# on lower zo			ng in tu	bing.	
							
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I hereby knowledge	certify that	the information h					
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Approved_ New Mexi	NOV 1 (co Oil Conser	3 1982 19 rvation Commission	1/4		roducing		
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