

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Producing TX. & N.M. Inc.		Lease Bridges State		Well No. 120	
Unit N	Sec 13	Twp T 17 S	Rge R 34 E	County Lea	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Penn		Oil	Lift	Thg	
Middle Penn		Oil	Lift	Thg	

FLOW TEST NO. 1

Well shut-in at (hour, date): 7:00 A. M. 9/14/81

	Upper Completion	Lower Completion
Tested at (hour, date): 7:00 A. M. 9/15/81		
by (X) the zone producing.....		X
at beginning of test.....	20	10
Pressure during test.....	yes	yes
Pressure during test.....	20	10
Pressure during test.....	20	10
at conclusion of test.....	20	10
Pressure change during test (Maximum minus Minimum).....	0	0
Pressure change an increase or a decrease?.....	0	0
Tested at (hour, date): 7:00 A. M. 9/16/81	Total Time On Production 24 Hrs.	
Production	Gas Production	
Test: 0 bbls; Grav. 42.0 at 88°; During Test T. S. T. M. MCF; GOR 0		
Well did not pressure-up during shut-in time		
Not enough gas to measure during test		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Tested at (hour, date): 7:00 A. M. 9/17/81		
by (X) the zone producing.....	X	
at beginning of test.....	20	10
Pressure during test.....	yes	yes
Pressure during test.....	40	10
Pressure during test.....	20	10
at conclusion of test.....	20	10
Pressure change during test (Maximum minus Minimum).....	20	0
Pressure change an increase or a decrease?.....	dec.	0
Tested at (hour, date): 7:00 A. M. 9/18/81	Total time on Production 24 Hrs.	
Production	Gas Production	
Test: 0 bbls; Grav. 41.5 at 64°; During Test T. S. T. M. MCF; GOR 0		
Not enough gas to measure during test		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

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New Mexico Oil Conservation Commission

Orig. Signed By
Jerry Sexton
Dist. L. Supv.

Operator Mobil Producing TX. & N.M. Inc.

By R. L. Hager

Title Authorized Agent

Date 9/19/81