

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B 1520	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Mobil Oil Corporation		Bridges State	
3. Address of Operator		Box 633, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1780 FEET FROM THE West LINE OF SEC. 13 TWP. 17-S RGE. 34-E NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
10-13-74		10-28-74		12-17-74	
18. Elevations (DF, RKB, RT, GR, etc.)		13. Elev. Casinghead		12. County	
4018				Lea	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
10525				2	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
10422-10510 - Middle Penn		No			
26. Type Electric and Other Logs Run		27. Was Well Cored			
GR-SMN, GR-Collar-Con.		NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	355	17-1/2	400	
9-5/8	40#	4995	12-1/4	1800	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
7	4859	10399	1060		
5	10257	10525	35		
30. TUBING RECORD			31. Perforation Record (Interval, size and number)		
SIZE	DEPTH SET	10422; 424; 426; 435; 437; 452; 454; 458; 460; 463; 469; 478; 480; 497; 10500; 502; 504; 506; 508 & 10510 W/1 JSPP total of 20 holes			
2-3/8	10271				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
10422-10510		3000 gals 15% NE Acid			
10422-10510		6000 gals 15% NE Acid			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-In)	
12-17-74		Pump 7-1 1/4 x 100" SPM		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
2-4-75	24			80	138
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					7
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Oil Gravity - API (Cor.)	
Sold		Bill Curmins		40.9	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Christine O. Tucker

New Mexico Oil Conservation Commission

Date: 2-4-75

