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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 120
10. Field and Pool, or Wildcat Vac. Upper Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701	4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4018	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #120, 10,400 TD.

Howco sqzd Abo perms 8510-8539 w/ 150x Class H cmt w/ .06% Halad 9 + 100x Class H w/ .04% CFR2/x, TP 5000, rev out 4x, press up to 3000#.

10,525 TD sh, 6-1/8 hole, circ clean, POH, Dresser-Atlas ran GR-SWN logs 10,300-10,526 loggers TD.

Ran 7 jts 268' 5" OD 18.0 hydril FJ liner w/ BWS setting tool on 2-7/8 tbg to 10,525, top of liner @ 10,257, Howco cmt'd liner w/ 35x Class H cmt containing .04% CFR-2.

Dresser-Atlas ran GR-Collar-Corr log from 10,200-10,521, then perf 5" liner in the Middle Penn @ 10,422; 424; 426; 435; 437; 452; 454; 458; 460; 463; 469; 478; 480; 497; 10,500; 502; 504; 506; 508; & 10,510 w/ 1 JSPF, total of 20 holes.

Dowell acidized perms 10,422-10,510 w/ 3000 gals 15% NEA, used 20 RCNBS in last 1000 gals, BDTP 5000, TTP 4800-5000, AIR 2.5 BPM (balled out), ISIP 3200, 5 min SIP 2000.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Christine O. Tucker TITLE: Authorized Agent DATE: 2/11/75

Signature: _____ TITLE: _____ DATE: _____

Acidized Upper Penn perfs w/ 3000 gals 15% NEA + 10% Dowell free fl EB additive flushed w/ tr lease oil, TTP 1400-3000, AIR 1.7 BPM, ISIP 2500, 10 min 1200.

Dresser-Atlas ran & set Baker 7" Model FA pkr @ 10,200, now GIH w/ Penn tbg, 40 jts in hole testing to 5000# while running.

Finish running 2-3/8 Penn tbg, latched into Baker FA pkr @ 10,200 w/ 14,000# T, tested tbg to 5000# while running, now running vent string.

End of Penn tbg, BP @ 10,271, T. Perfs 10,266-270, SN @ 10,265, flow tube 10,190-10,200, PA @ 10,094, ran Baker stringer on 5 jts 1-1/2 10rd tbg + 170 jts 2-1/16 tbg, testing while running.

Finish running & testing vent string, 5 jts 1-1/2 OD 10rd tbg, 259 jts 2-1/16 GST + 56 jts 2-1/16 OD 10rd tbg landed @ 10,199 w/ 6000# wt, now running Baker J-latch-in 1 - 10' 2-1/16 GST sub, T. Perfs, SN & 144 jts 2-3/8 GST tbg.

Finish running upper Penn tbg 10,094, 318 jts 2-3/8 GST tbg, latched into anchor, spaced out w/ 8000# T.