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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Mobil Oil Corporation**  
Address  
**P. O. Box 633, Midland, Texas**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

**UNDESIGNATED** North Vacuum Abo

Lease Name <b>Bridges State</b>	Well No. <b>120</b>	Pool Name, including Formation <b>Vacuum North Abo</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-1520</b>
Location Unit Letter <b>N</b> <b>660</b> Feet From The <b>South</b> Line and <b>1780</b> Feet From The <b>West</b> Line of Section <b>13</b> Township <b>17-S</b> Range <b>34-E</b> , NMPM, <b>Lee</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Mobil Pipe Line Company</b> <b>P. O. Box 900, Dallas, Texas</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Phillips Petroleum Company</b> <b>P. O. Box 2105, Hobbs, New Mexico</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>14</b>	Twp. <b>17-S</b>	Rge. <b>34-E</b>
Is gas actually connected? <b>No</b>				

If this production is commingled with that from any other lease or pool, give commingling order number:

**Request Attached**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>5-2-67</b>	Date Compl. Ready to Prod. <b>7-11-67</b>		Total Depth <b>10,403</b>		P.B.T.D. <b>10,210</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>4018 GR</b>	Name of Producing Formation <b>North Abo</b>		Top Oil/Gas Pay <b>8,514</b>		Tubing Depth <b>8,550'</b>			
Perforations <b>8514 - 8539</b>					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>17-1/2"</b>	<b>13-3/8" 48# H-40</b>	<b>355</b>	<b>400 sx Incon Neat</b>
<b>12-1/4"</b>	<b>9-5/8" 40# J-55</b>	<b>4,995</b>	<b>1800 sx 6 1/2" + 100 sx Neat</b>
<b>8-3/4"</b>	<b>7" Liner 23# S95 &amp; N80</b>	<b>10,599</b>	<b>1060 sx Incon Neat Top Liner</b>
	<b>2-3/8</b>		<b>sq. yd/100 sx Incon Neat</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>7-11-67</b>	Date of Test <b>7-12-67</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumped &amp; Flowed</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure	Casing Pressure <b>Packer</b>	Choke Size <b>2-3/8" Tubing</b>
Actual Prod. During Test	Oil - Bbls. <b>240</b>	Water - Bbls. <b>0</b>	Gas - MCF <b>172</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**John J. Hurd**  
(Signature)

Authorized Agent

(Title)

July 10, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

**AUG**

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BY

TITLE

**SUPERVISOR DISTRICT 7**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.