

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Bridges State	
2. Name of Operator Mobil Oil Corporation		9. Well No. 120	
3. Address of Operator P. O. Box 633, Midland, Texas		10. Field and Pool, or Wildcat Vacuum N. Abo & Upper Penn.	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1780 FEET FROM THE West LINE OF SEC. 13 TWP. 17-S RGE. 34-E NMPM Lea		12. County	
15. Date Spudded 5-2-67	16. Date T.D. Reached 6-15-67	17. Date Compl. (Ready to Prod.) 6-25-67	18. Elevations (DF, RKB, RT, GR, etc.) 4018 GR
20. Total Depth 10,400	21. Plug Back T.D. 10,210	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name Vacuum North Abo 8514-8539 Vacuum Upper Penn. 10,107 - 10,148			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Schl - OH			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48# H-40	355	17-1/2"
9-5/8"	40# J-55	4995	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
400 Sx. Incor. Neat		None	
1800 Sx. 670+100 Sx. Neat		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
7"	4859	10,399	1160
SIZE	DEPTH SET	PACKER SET	
2-3/8"	8550	8,550	
2-3/8"	10,080	10,080	
31. Perforation Record (Interval, size and number) Refer to Attachment No. I		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Refer to Attachment #II	
33. PRODUCTION Date First Production Refer to Attachment No. III			
Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
Gas — MCF	Water — Bbl.	Gas — Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By H. R. Elledge
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John J. Hurd		TITLE Authorized Agent	
DATE 7-7-67			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 29 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. (jo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzite
T. Gorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Permian	T. Permian	T. Penn. "A"
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355		Caliche, sand & red beds				
355	669		Red beds				
669	1770		Anhy. & salt				
1770	3650		Anhy. & lime				
3650	6265		Lime				
6265	6840		Lime & shale				
6840	7551		Lime				
7551	9015		Lime & shale				
9015	9290		Lime				
9290	10105		Lime & shale				
10105	10152		Lime & chert				
10152	10267		Lime & chert				
10267	19400		Lime & shale - T.O.				

MOBIL OIL CORPORATION
BRISBANE STATE WELL NO. 120
ATTACHMENT I

Perforation Record - Line 31

Vacuum Upper Penn

10,107, 109, 111, 113, 120, 121, 125, 136, 138, 140, 146 and 10,148 1/1 1300
Total 12 holes

Vacuum North Abo

8,514, 15, 32, 34, 36 & 39 - 1 1300 Total of 6 shots

MOBIL OIL CORPORATION
BRIDGE STATE WELL NO. 120
ATTACHMENT I

Perforation Record - Line 51

Vacuum Upper Penn

10,107, 109, 111, 113, 120, 121, 125, 136, 138, 140, 146 and 10,148 #/1 JSPP
Total 12 holes

Vacuum North Abc

8,514, 15, 32, 34, 36 & 39 - 1 JSPP Total of 6 shots

MOBIL OIL CORPORATION
BRIDGES STATE WELL NO. 129
ATTACHMENT II

Acid, Shot Fracture, Cement Squeeze, etc. - Line 32

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
10107 - 10148	1500 Gals 15% NE Acid
8637 - 8859	1500 Gals 15% NE Acid + 10 PCN Ball Sealers
8637 - 8859	Squeezed Perfs. w/100 sks. Neat
8514 - 8539	1500 Gals 15% NE Acid + 10 PCN Ball Sealers
8514 - 8539 Reacidized	3000 Gals 15% NE Acid + 12 Ball Sealers

MOBIL OIL CORPORATION
BRIDGES STATE WELL NO. 120
ATTACHMENT III

Production - Line 33

Vacuum N. Abo.

Date First Production	7-11-67
Production Method	Pump & Flow
Well Status	Producing
Date of Test	7-12-67
Hours Tested	24 Hours
Choke Size	2-3/8" Tubing
Production for Test Period	240 Bbls. Oil - 172 MCF Gas
Flowing Tubing Pressure	--
Casing Pressure	Packer
Calculated 24 Hour Rate	240 Bbls. oil - 172 MCF gas

Vacuum Upper Penn

Date First Production	6-25-67
Production Method	Flowed
Well Status	Producing
Date of Test	6-26-67
Hours Tested	24 Hours
Choke Size	16/64"
Production for Test Period	456 Bbls. - 684 MCF Gas
Flow Tubing Pressure	875#
Casing Pressure	--
Calculated 24 Hour Rate	456 Bbls. Oil - 684 MCF Gas

MIDLAND E & P DIVISION

DAILY DRILLING REPORT SUMMARY

Lease Name: Bridges State COMM. No: _____ Well No: 120
 Type Well: Development Foremen's Area: Buckeye
 Elev: _____ Field: Abo, Wlfc & Penn
 Location of Well: 660' FSL & 1780' FWL
 Unit or Block: _____ Sec: 13 Twp: 17-S Rge: 34-E
 Survey: _____ County: Lea State: N.M.
 Spudded: 5-2-67 Completed (Reached T.D.): _____
 Completion Date (Last time work was done on Well Bore): _____
 Potential Date: _____ T.D.: _____ PBTD: _____

XX

BRIDGES STATE #120, 660 FSL & 1780 FWL Sec 13, T-17-S, R-34-E, Lea Co, N.M.
 OBJECTIVE: Development well in Abo, Wlfc & Penn. Mobil Intr 100% -
 Est Cost \$248,600. AFE 4414.

4/24/67 Bldg loc.

4/25 BRIDGES STATE #120
Bldg loc.

4/26 BRIDGES STATE #120
Bldg loc. Contract awarded to Warton Drlg Co.

4/27 BRIDGES STATE #120
Bldg loc.

4/28 BRIDGES STATE #120
Loc complete - MIRT.

4/29 BRIDGES STATE #120
Rigging up tools - 25%.

5/1 Rig up tools - 85%.

5/2 BRIDGES STATE #120
RU tools - 95% - Will spud today.

5/3 BRIDGES STATE #120
(1) 355 ND red bed, 17 1/2" hole, 1/4 @ 350. Spud mud.
Prep to run 13-3/8 csg. Warton Drlg Co spudded in @ 10:30 p.m. 5/2/67.

5/4 BRIDGES STATE #120
(2) 669 drlg red bed, 12 1/4" hole. N.M.D. Fresh wtr.
Ran 355' of 48# H-40 13-3/8 csg, cemented on bottom @ 355 by Howco
w/ 400x Incor Neat cement containing 2% CaCl2 - PD @ 9:45 a.m. 5/3/67,
cement circ, WOC 18 hrs, tested cas & BOP's w/ 1000#/30 min/ok.

BRIDGES STATE #120
5/5 (3) 1770 drlg anhy & salt, 12 $\frac{1}{4}$ " hole, $\frac{1}{4}$ @ 1730. Br wtr & oil.

BRIDGES STATE #120
5/6 (4) 2989 drlg anhy & salt 12 $\frac{1}{4}$ " hole 1° 2915. Br wtr & oil.

5/8 (6) 3440 drlg anhy & lm 12 $\frac{1}{4}$ " hole 3° 3417. Br wtr & oil.

BRIDGES STATE #120
5/9 (7) 3650 drlg anhy & lm 12 $\frac{1}{4}$ " hole 2° 3590. Br wtr & oil.

BRIDGES STATE #120
5/10 (8) 3881 drlg lm 12 $\frac{1}{4}$ " hole NND. Br wtr & oil.

BRIDGES STATE #120
5/11 (9) 4029 drlg lm 12 $\frac{1}{4}$ " hole 1° 3880. Br wtr & oil.

BRIDGES STATE #120
5/12 (10) 4139 drlg lm & dolo 12 $\frac{1}{4}$ " hole $\frac{1}{2}$ ° 4088. Br wtr & oil.

BRIDGES STATE #120
5/13 (11) 4293 drlg lm, 12 $\frac{1}{4}$ " hole. NND. Br wtr & oil.

5/15 (13) 4643 drlg lm, 12 $\frac{1}{4}$ " hole, 1 $\frac{1}{2}$ ° @ 4360. Br wtr & oil.

BRIDGES STATE #120
5/16 (14) 4798 drlg lm, 12 $\frac{1}{4}$ " hole, 3/4 @ 4647. Br wtr & oil.

BRIDGES STATE #120
5/17 (15) 4989 drlg lm, 12 $\frac{1}{4}$ " hole, 3/4 @ 4860. Br wtr & oil.
Drilprodco ran fluid caliper @ 4860.

BRIDGES STATE #120
5/18 (16) 4995 ND lm, 12 $\frac{1}{4}$ " hole, $\frac{1}{2}$ ° @ 4990, br wtr, 7% oil.
C-103
6-27-67 Ran 162 jts 9-5/8 36 & 40# csg, cemented on bottom by Howco w/ 1800x
Incor - 6% gel & 100x Incor Neat. Plug down @ 6:30 p.m. 5/17/67,
cement did not circ. Ran Temp Survey, top cement 720. WOC 12 hrs.
Nippling up.

BRIDGES STATE #120
5/19 (17) 5125 drlg lm, 8-3/4" hole, NND. Fresh wtr.
C-103
6-27-67 WOC 24 hrs. Test csg 2000#/30 min/ok.

BRIDGES STATE #120
5/20 (18) 5489 drlg lm, 8-3/4" hole, $\frac{1}{2}$ ° @ 5120. Fresh wtr.

5/22 (20) 6265 drlg lm, 8-3/4" hole, $\frac{1}{2}$ ° @ 6050. Fresh wtr.

BRIDGES STATE #120
5/23 (21) 6546 drlg lm & sd, 8-3/4" hole. NND. Fresh wtr.

BRIDGES STATE #120
5/24 (22) 6840 drlg lm, 8-3/4" hole, $\frac{1}{4}$ @ 6546. Fresh wtr.

BRIDGES STATE #120
5/25 (23) 7154 drlg lm, 8-3/4" hole, $\frac{1}{2}$ @ 6777. Fresh wtr.

BRIDGES STATE #120
5/26 (24) 7357 drlg lm, 8-3/4" hole, 1° @ 7154. Fresh wtr.

BRIDGES STATE #120
5/27 (25) 7551 drlg lm, 8-3/4" hole; 1° @ 7406, Fresh wtr.

5/29 (27) 7871 drlg lm & sh, 8-3/4" hole, $\frac{1}{4}$ @ 7685, Fresh wtr.

BRIDGES STATE #120
5/31 (29) 8151 drlg lm & sh, 8-3/4" hole, $\frac{1}{2}$ @ 7990. 8.6-35-14.
Mud up @ 8050.

BRIDGES STATE #120
6/1 (30) 8298 drlg lm & sh, 8-3/4" hole. NND. 8.6-35-14.

BRIDGES STATE #120
6/2 (31) 8480 drlg lm & sh, 8-3/4" hole - NND. 8.6-35-12.0.

BRIDGES STATE #120
6/3 (32) 8650 drlg lm & sh, 8-3/4" hole, $\frac{1}{4}$ @ 8605. 8.6-34-13.0.

6/5 (34) 9015 drlg lm & sh, 8-3/4" hole, $\frac{1}{2}$ @ 8985. 8.8-36-11.0.

BRIDGES STATE #120
6/6 (35) 9154 drlg lm, 8-3/4" hole, $\frac{1}{2}$ @ 9110. 8.8-36-12.0.

BRIDGES STATE #120
6/7 (36) 9290 drlg lm & sh, 8-3/4" hole, $\frac{1}{2}$ @ 9260. 8.8-36-10.4.

BRIDGES STATE #120
6/8 (37) 9479 drlg lm & sh, 8-3/4" hole, NND. 8.8-35-10.4, 2% oil.

BRIDGES STATE #120
6/9 (38) 9609 drlg lm & sh, 8-3/4" hole, $\frac{1}{4}$ @ 9600. 8.8-37-9.0, 4% oil.

BRIDGES STATE #120
6/10 (39) 9733 drlg lm & sh, 8-3/4" hole. NND. 8.9-38-10.0, 3½% oil.

6/12 (41) 10,024 drlg lm & sh, 8-3/4" hole, $\frac{1}{4}$ @ 10,020. 8.9-37-10.4, 4% oil.

BRIDGES STATE #120
6/13 (42) 10,105 prep to core lm & sh, 8-3/4" hole. NND. 9.0-37-12.4, 4% oil.
Circ 2 hrs @ 10,105, pull bit, prep to core.

BRIDGES STATE #120
6/14 (43) 10,177 prep to cut Core #2, NND. 8.9-36-10.4, 6% oil.
Cut Core #1 10,105-152, 8-23/32" - then drilled from 10,152-10,177,
Christensen Diamond Co.
Core #1 10,105-152, cut 47', rec 46' lm & dolo, vuggy throughout,
bleeding oil & salt wtr, gd show.

BRIDGES STATE #120
6/15 (44) 10,267 drlg lm & ch, 8-3/4" hole, $\frac{1}{2}$ @ 10,260. 9.0-34-12.0, 6% oil.
Core #2, Penn, 10,177-218, 41, rec 35' - lm w/ fractured poor scattered
to pinpoint & vuggy porosity poor to fair show.

BRIDGES STATE #120
6/16 (45) 10,400 ND lm & sh, 8-3/4" hole, $\frac{1}{2}$ @ 10,260. 9.0-38-8.8, 6% oil.
Circ past $\frac{1}{2}$ hr to run logs.

BRIDGES STATE #120
6/17 (46) 10,400 TD lm & sh, 8-3/4" hole, NND. 9.0-40-9.0, 6% oil.
Circ 2 $\frac{1}{2}$ add'l hrs, pulled DP & bit, Schl ran OH logs past 17 $\frac{1}{2}$ hrs.

6/19 10,400 TD, WOC, 5540' 7" 23# S95 & N80 liner set 10,399 w/ BWS
liner hanger @ 4859, cemented by Howco w/ 1060x Incor Neat cement
w/ .07 CFR2, PD 8:45 p.m. 6/18/67. NOTE: Started pressuring up,
lacking 100 bbls of displacement, pumped 59 bbls @ 5900# stopped 41
bbls short of displacement, reversed out on top of liner @ 4859, no
cement, pulled DP & setting tool, ran 8-3/4 bit to 4859, press up to 2000#,
leak back to 1350#, prep to pull DP & bit, run pkr & sq top of liner.
C-103
OK

BRIDGES STATE #120, 10,400 TD.
6/20 Pulled bit, ran Howco RITS pkr on 4 $\frac{1}{2}$ DP, set @ 4759, pumped in over
top of 7" liner @ 4859, 4.0 BPM @ 1900#, Howco squeezed top of liner
w/ 100x Incor Neat cement, DPP 1600#, job compl 11:45 a.m. 6/19/67,
WOC 8 hrs, pull pkr & ran 8-3/4 bit, drill cement 4814-59, circ hole
clean, pulled bit, ran RITS pkr, test top of liner w/ 2000#/30 min/ok,
now LD DP, prep to rel rig.
C-103
OK

BRIDGES STATE #120, 10,400 TD.
6/21 Finish LD DP - Rel Warton Drlg Co rig @ 10:00 a.m. 6/20/67. MORT.

BRIDGES STATE #120, 10,400 TD.
6/22 Finish MORT - inst'l unit anchors, prep to ME unit to complete.

BRIDGES STATE #120, 10,400 TD.
6/23 MIRU X-Pert Well Serv DD Unit, inst'l BOP, ran 6 $\frac{1}{4}$ bit on 4 - 4 $\frac{1}{2}$ " DC's
& 2-3/8 tbg to 7875, rigged up M2B fishing tool reverse unit, drilled
cement from 7875 to 8530 in 11 hrs, cont to drill cement.

BRIDGES STATE #120, 10,400 TD.
6/24 Drill cement from 8530 to 9955 past 24 hrs, continue to drill cement.

6/26 Drill cement from 9955 to 10,210 in 6 hrs, circ hole clean, pull tbg,
DC's & bit, Welex ran cement bond log from 4800-10,210, logs indicate
good bond over Upper Penn, poor bond over Abo pay, ran 2-3/8 tbg OE
to 10,210, displace wtr w/ lease oil, pulled tbg, Welex perf 7" liner
in the Upper Penn @ 10,107; 109; 111; 113; 120; 121; 125; 136; 138; 140;
146 & 10,148 w/ 1 JSPT, total of 12 holes, ran Howco RITS pkr on 2-3/8
tbg to 10,065, swab 40 BLO + 19 BMO/4 hrs, 1 hr sw 12 bbls fluid, S/O
100% oil, sl sh of gas. 2100' FTH prep to seal.
C-103
OK

6/27
C-104
BRIDGES STATE #120, 10,400 TD, 10,210 PETD, U Penn (10,107-10,148).
Swab 30 BNO/4 hrs, S/O clean, BJ Serv acidized perfs w/ 1500 gal 15% NE acid, BDP 3600#, TTP 3500, rate 0.5 BPM, ISIP 1800, 5 min SIP 1600, job compl @ 1:00 p.m. 6/26/67, swab & flowed 46 BLO + 153 BNO + 16 BAW/11 hrs on 1 1/2" x 16/64 ck, TP 0-850, then on OCC Pot Test flowed 114 BNO & no wtr/6 hrs (calculated 24 hr rate 456 BOPD) on 16/64 ck, GOR 1500/1, grav 41.2 @ 60, TP 875, allowable 267 BOPD, Top Field Allow 267 BOPD, Compl Date 1:00 p.m. 6/26/67, L hr fl 16 BNO, S/O clean, prep to compl Abo pay.

6/28
C-107
BRIDGES STATE #120, 10,400 TD, 10,210 PETD.
Circ w/ oil for 8 hrs, pulled tbq & pkr, Welex perforated 7" liner in the Lower Abo @ 8637; 38; 51; 53; 8727; 29; 8856 & 8859 w/ 1 JSPF, total of 8 holes, ran Howco ret BP & RTTS pkr on 2-3/8 tbq, set BP @ 10,080, set pkr @ 10,060, attempt to press up to 3000# on BP, would not hold, reset @ 10,075, press up to 3000#, attempt to set pkr, bridge plug moved up hole, pulled tbq, pkr & BP, prep to set perm pkr w/ knock out plug.

6/29
BRIDGES STATE #120, 10,400 TD.
Welex set Baker Model D pkr w/ knock out plug in place in 7" liner @ 10,080, bled press off well, ran Howco ret BP & RTTS pkr on 2-3/8 tbq, set BP @ 10,005, set RTTS pkr @ 8486, sw & fl 43 BLO/2 hrs, then fl dry gas past 9 hrs on 48/64 ck, TP 450-0, ran swab hole dry, prep to acid w/ 1500 gals acid.

6/30
C-103
7-13-67
BRIDGES STATE #120, 10,400 TD, 10,210 PETD, L Abo (8637-8859).
S dry 2 hrs, BJ Serv acidized perfs w/ 1500 gals 15% NE acid using 10 RCN ball sealers, BDP 3600, TTP 3900, rate 1.2 BPM, ISIP 3900, 5 min SIP 3700, job compl @ 11:30 a.m. 6/29/67, then S 50 BLO + 24 BNO + 25 BAW/17 hrs, 1600' FIH, no gas, L hr S 4 bbls, S/O 90% AW. Cont to swab. Lack 11 BAW to rec.

7/1
BRIDGES STATE #120, 10,400 TD, 10,210 PETD, L. Abo (8637-8859).
From Lower Abo perfs sw 4 BNO + 11 BAW + 76 BFW/24 hrs, L hr sw 4 BF, S/O 95% wtr w/ N.S. gas.

7/2
C-103
OK
Sw 10 bbl fluid 3 hrs, S/O 95% FW = unseated RTTS pkr & ran to 9900, Displ oil to wtr, spotted 3x sd on BP @ 10,005, pulled RTTS & set @ 8422, then Hallib squeezed perfs 8637-8859 w/ 100x TI Neat, Max sq press 5000#, Job compl 4 p.m. 7/1/67. WOC

7/3
C-103
7-13-67
10,400 TD, 10,210 PETD.
WOC 20 hrs, pulled tbq & RTTS pkr, ran 6 1/2 bit, 7" csg scraper, 4 - 4 1/2 DC on 2-3/8 tbq, D/O cem 8542-8865/5 hrs - tested 7" csg 2000#/30 min/ok. circ sd off BP @ 10,005, displ wtr to oil/7 hrs, pulled tbq, DC & bit, prep to perf Upper Abo zone.

7/4
C-103
7-13-67
BRIDGES STATE #120, 10,400 TD, 10,210 PETD, U Abo (8514-39) OA.
Welex perf 7" liner in U Abo @ 8514, 15, 32, 34, 36, & 39, 1 JSP interval 6 holes, then ran Hallib RRP & RTTS pkr, set RRP @ 8590 & RTTS 8483, then Sw 37 BLO + 8 BNO/3 hrs, sw dry/3 hrs, then BJ Serv acidized perfs w/ 1500 gal 15% NE acid + 10 RCN ball sealers, TTP 3700-4000, AIR 1.9 BPM, ISITP 3800, 5 min SITP 2500, job compl 5:45 p.m. 7/3/67, sw 37 BLO + 5 BAW + 78 BNO/11 hrs, L hr sw 10 BF, S/O 2% AW, 2500' FIH, good sh gas. Lack 31 BAW.

7/5
C-103
7-13-67
S & F 60 BNO/11 hrs, L hr fl 4 BF, S/O clean, TP 0-30, then BJ Serv reacidized Abo perfs w/ 3000 gals 15% NE acid + 12 RCN ball sealers, TTP 2200-4600, AIR 2.4 BPM, ISITP 3700, 5 min SITP 2400, job compl 5:15 p.m. 7/4/67, then S & F 37 BLO + 93 BNO + 65 BAW/10 1/2 hrs, L hr fl 10 BF, S/O clean

7/6 ✓ BRIDGES STATE #120, 10,400 TD, 10,210 PBTB, Upper Abo (8514-39).
Fl 194 BNO + 0 BAW/24 hrs, 30/64 ck, TP 50-70, L hr fl 3 BF, S/O clean.
- 38 BAW to rec.

7/7 ✓ BRIDGES STATE #120, 10,400 TD, 10,210 PBTB.
Kill Abo w/ 50 B/O - unseated RTTS pkr, ret Hallib BP @ 8590, pulled pkr,
& BP, run Hallib ret head to 10,005, rev circ w/ 100 B/O - latched onto
BP @ 10,005 worked loose in 2 hrs, pulled BP, left 3 slips in hole, ran
6" Magnet on 2 jts tbg & sd line, rec 2 slips in 4 runs, then ran 2 1/4"
Magnet, no rec - fishing past 5 hrs.

7/8 ✓ BRIDGES STATE #120, 10,400 TD, 10,210 PBTB.
Fished & Rec slip w/ friction socket on sd 7 add hrs. Then installed
bottom part of triple tree - Ran Upper Penn tbg EUE 8RT N80 & hung off
at 9900 - Coleman Eng Co tested to 5000# while running - Now running
Abo tbg.

7/9 ✓ Ran Abo Tbg to 8900 & hung on donut, removed BOP - Latched Upper Penn
tbg in Mod D Pkr at 10,080 w/ Baker Mod E Seal Assy- Spaced out w/10,000
tension - Baker Prod Tube at 10,085 - latch in Loc at 10,080 SN 10,047
Baker parallel string anchor at 8587 - a total of 317 jts 2-3/8 N80 EUE
tbg. Then latched Abo tbg in parallel anchor at 8587 & spaced out w/
10,000# tension. Perf Sub 8582-85, SN 8550 a total of 271 jts 2-3/8 GST
tbg. Installed & tested Triple tree.
Upper Penn Zone Fl 32 BNO 16/64 ck 4 hrs TP 925, L hr Fl 12 BF SO clean
SI 8 1/2 hrs, TP 1200..

Abo Zone SW 121 BLO 8 hrs, L hr SW 11 BF SO clean 7000' FIH
Csg on vac.

7/10 ✓ Upper Penn SI 32 hrs total TP 1250 Abo (8514-39) U Penn (10,107-148)

Abo Zone SW 346 BLO 24 hrs - 4500' FIH, Sli sh gas - L hr SW 15 Bbls
fluid, SO clean - 253 BLO to Rec.

7/11 ✓ BRIDGES STATE #120, 10,400 TD, 10,210 PBTB, Abo perf (8514-39) U Penn (10,107-148).
SW 219 BLO in 24 hrs, L hr SW 13 bbls 8/0 clean, 4000 FIH, sl sh of gas.
Upper penn SI 56 hrs TP 1250#.
Lack 34 BLO to rec.

BRIDGES STATE #120, 10,400 TD, 10210, PBTB, ABO perfs (8514-39) U Penn perf (10,107-148).

7/12 ✓ ~~8-10-67~~
7-12-67 SW 34 BLO + 60 BNO in 11 hrs, L hr SW 15 bbls SO clean, good sh of gas
on OCC pot test, SW 60 BNO & no wtr in 6 hrs (calculated rate 240 BOPD)
GOR 716:1 gravity 36.0 @ 60°. Allow 229 BOPD top field allow 229 BOPD
completion date 5:15 PM 7/4/67, rig down & released X Pert Well Ser DD
Unit @ 4:00 PM 7/11/67, released to production for pkr leakage test.

7/13 ✓ BRIDGES STATE #120, 10,400 TD, 10,210 PBTB ABO perfs (8514-39) U Penn (10,107-148)
On pkr leakage test.