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| - | NO. OF COPIES RECEIVED | | | | |
|------|--|---|---|---|--|
| f | DISTRIBUTION | ALEM MEXICO OIL CO | NISERVATION COMMISS | Form C 104 | |
| ŀ | SANTA FE | | NSERVATION COMMISS. | Form C-104 Supersedes Old C-104 and C-110 | |
| ŀ | | REQUEST F | OR ALLOWABLE | Effective 1-1-65 | |
| 1 | FILE | | AND | | |
| | U.S.G.S. | AUTHORIZATION TO TRAN | ISPORT OIL AND NATURAL G | SAS . | |
| | LAND OFFICE | | | | |
| | I RANSPORTER OIL | | | | |
| | GAS | | | | |
| Ī | OPERATOR | | | | |
| . | PRORATION OFFICE | | | | |
| 1. | Operator | | | | |
| | • | | | | |
| L | Mobil Oil Corporation | | | | |
| 1 | Address | | | | |
| | P. O. Box 633, Midland | Texas | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | | |
| | New Well | Change in Transporter of: | | | |
| | Recompletion | Oil Dry Gas | | | |
| | | Casinghead Gas Condens | | | |
| j | Change in Ownership | Casingheda Gas | are | | |
| | If shows of supperhip give name | | | | |
| | If change of ownership give name and address of previous owner | | rcn | | |
| | and address of previous ownerUNDESIGNATED | | | | |
| 11 | DESCRIPTION OF WELL AND LEASE | | | | |
| ••• | Lease Name | Well No. Rool Name, Including Fo | Kind of Lease | - | |
| | Dwddwag Chata | 120 Vacuum Upper Pe | State, Federa | or Fee State B-1520 | |
| | Bridges State | | | D04.06 D-1720 | |
| | Location | K^{-3} | | | |
| | Unit Letter N ; 660 | Feet From The South Line | and 1780 Feet From 1 | The West | |
| | | | | | |
| | Line of Section 13 Tow | nship 17-S Range | 34-E , NMPM, Le | County | |
| | | | | | |
| | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | |
| 111. | Name of Authorized Transporter of Cil | | Address (Give address to which appro- | ved copy of this form is to be sent) | |
| | | | | | |
| | Mobil Pipe Line Compan | y | P. O. Box 900, Dallas, | Texas | |
| | Name of Authorized Transporter of Cas | inghead Gas or Dry Gas | Address (Give address to which appro | ved copy of this form is to be sent) | |
| | Phillips Petroleum Com | mp any | P. O. Box 2105 hobbs. | New Mexico | |
| | | Unit Sec. Twp. Rge. | Is gas actually connected? Wh | en | |
| | If well produces oil or liquids, give location of tanks. | A 14 17-8 34-E | 3.100 | | |
| | <u> </u> | | NO NO | | |
| | If this production is commingled with that from any other lease or pool, give commingling order number To be commingled. | | | | |
| | COMPLETION DATA Request forthcoming. | | | | |
| | COMPLETION DATA | | st forthcoming. | | |
| | | Oil Well Gas Well | st forthcoming. New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | |
| | COMPLETION DATA Designate Type of Completio | Oil Well Gas Well | st forthcoming. | Plug Back Same Restv. Diff. Restv. | |
| | | n - (X) | st forthcoming. New Well Workover Deepen | | |
| | Designate Type of Completio | n - (X) Oil Well Gas Well X Date Compl. Ready to Prod. | New Well Workover Deepen X Total Depth | Plug Back Same Resty. Diff. Resty. P.B.T.D. | |
| | Designate Type of Completio Date Spudded 5-2-67 | Date Compl. Ready to Prod. | New Well Workover Deepen X Deepth 10.400 | Plug Back Same Resty. Diff. Resty. P.B.T.D. | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation | St forthcoming. New Well Workover Deepen X Deepen 10,400 Top Cil/Gas Pay | Plug Back Same Restv. Diff. Restv. P.B.T.D. 10 210 Tubing Depth | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR | Date Compl. Ready to Prod. | New Well Workover Deepen X Deepth 10.400 | Plug Back Same Restv. Diff. Restv. P.B.T.D. 10 210 Tubing Depth | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. | St forthcoming. New Well Workover Deepen X Deepen 10,400 Top Cil/Gas Pay 10,074 | Plug Back Same Resty. Diff. Resty. P.B.T.D. 10 210 Tubing Depth 10 200 Depth Casing Shoe | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. | St forthcoming. New Well Workover Deepen X Deepen 10,400 Top Cil/Gas Pay 10,074 | Plug Back Same Resty. Diff. Resty. P.B.T.D. 10 210 Tubing Depth 10 200 Depth Casing Shoe | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn, 120 121,125, 136, 138 | St forthcoming. New Weil Workover Deepen X Deepen 10,400 Top CH/Gas Pay 10,074 140, 146, and 10,146 | Plug Back Same Resty. Diff. Resty. P.B.T.D. 10 210 Tubing Depth 10 200 Depth Casing Shoe | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120, 121,125, 136, 138 TUBING, CASING, AND | St forthcoming. New Weil Workover Deepen X Deepen 10,400 Top CH/Gas Pay 10,074 140, 146, and 10,146 | Plug Back Same Resty. Diff. Resty. P.B.T.D. 10 210 Tubing Depth 10 200 Depth Casing Shoe | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE | St forthcoming. New Well Workover Deepen X Deepen 10,400 Tep Cii/Gas Pay 10,074 140, 146, and 10,146 CEMENTING RECORD DEPTH SET | Plug Back Same Resty. Diff. Resty. P.B.T.D. 10 210 Tubing Depth 10 200 Depth Casing Shoe | |
| | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120. 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/87 48# K-40 | St forthcoming. New Well Workover Deepen X Deepen 10,400 Top Cii/Gas Pay 10,074 140, 146, and 10,146 CEMENTING RECORD DEPTH SET 355 | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest | |
| | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE | Oil Well Gas Well X Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. | St forthcoming. New Well Workover Deepen X Deepen 10,400 Top Cii/Gas Pay 10,074 140, 146, and 10,146 CEMENTING RECORD DEPTH SET 355 4,995 | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 6*+100 sx Nest | |
| | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE | Date Compl. Ready to Prod. Section | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Tep Cil/Gas Pay 10,074 140, 146, and 10,148 CEMENTING RECORD DEPTH SET 355 4,995 10,399 | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 6%+100 sx Nest 1060 sx. Incor Nest. Top | |
| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12. 12-1/4" 8-3/4" | Date Compl. Ready to Prod. Section | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Tep Csi/Gas Pay 10,074 140, 146, and 10,146 CEMENTING RECORD DEPTH SET 355 4,995 10,399 10,080 Liner sq. | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 6%+100 sx Nest 1060 sx. Incor Nest. Top w/100 sx Incor Nest | |
| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12. 12-1/4" 8-3/4" | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120, 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# H-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 DR ALLOWABLE (Test must be a) | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Tep Cli/Gas Pay 10,074 140, 146, and 10,146 CEMENTING RECORD DEPTH SET 355 4,995 10,399 10,080 Liner sq. ter recovery of total volume of load oil | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 6%+100 sx Nest 1060 sx. Incor Nest. Top w/100 sx Incor Nest | |
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| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-1/1." 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# H-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 DR ALLOWABLE (Test must be algable for this de | St forthcoming. New Well Workover Deepen X | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 65+100 sx Nest 1060 sx. Incor Nest. Top w/100 sx Incor Nest and must be equal to or exceed top allows | |
| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12" 12-1/4" 8-34" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-25-67 | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# H-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 DR ALLOWABLE (Test must be algable for this de | St forthcoming. New Well Workover Deepen X | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 65+100 sx Nest 1060 sx. Incor Nest. Top w/100 sx Incor Nest and must be equal to or exceed top allows | |
| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 6-25-67 Length of Test | Date Compl. Ready to Prod. Section | St forthcoming. New Well Workover Deepen X | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 6%+100 sx Nest 1060 sx. Incor Nest and must be equal to or exceed top allow- ift, etc.) Choke Size | |
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| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 6-25-67 Length of Test | Date Compl. Ready to Prod. Section | St forthcoming. New Well Workover Deepen X | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 65+100 sx Nest 1060 sx. Incor Nest. Top W/100 sx Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64** Gas-MCF | |
| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-1/1 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 6-25-67 Length of Test 24 hrs. | Date Compl. Ready to Prod. | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Tep Cil/Gas Pay 10,074 3,140,146, and 10,146 CEMENTING RECORD DEPTH SET 355 4,995 10,399 10,080 Liner sq. Iter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flowed Casing Pressure | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 6%+100 sx Nest 1060 sx. Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64** | |
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| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12' 12-1/4" 8-34" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-25-67 Length of Test 24 hrs. Actual Prod. During Test | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120. 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# H-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 OR ALLOWABLE (Test must be all able for this de part of Test Comp. 6-26-67 Tubing Pressure 875 # Oil-Bbls. | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Top CH/Gas Pay 10,074 3,140,146, and 10,146 CEMENTING RECORD DEPTH SET 355 4,995 10,399 10,080 Liner sq. Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flowed Casing Pressure | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 65+100 sx Nest 1060 sx. Incor Nest. Top W/100 sx Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64** Gas-MCF | |
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| IV. | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc., 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 6-25-67 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# H-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 OR ALLOWABLE (Test must be ay able for this de bale for this de bale for this de comp. Comp. 6-26-67 Tubing Pressure 875 # Oil-Bbls. 156 | St forthcoming. New Well Workover Deepen X | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 1000 sx. Incor Nest 1060 sx. Incor Nest 1060 sx. Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64** Gas-MCF 684 Gravity of Condensate | |
| IV. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12' 12-1/4" 8-34'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-25-67 Length of Test 24 hrs. Actual Prod. During Test | Date Compl. Ready to Prod. Section | St forthcoming. New Well Workover Deepen X | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 1000 sx. Incor Nest 1800 sx. 6%+100 sx Nest 1060 sx. Incor Nest and must be equal to or exceed top allowift, etc.) Choke Size 16/64** Gas-MCF 684 | |
| IV. | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc., 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 6-25-67 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# H-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 OR ALLOWABLE (Test must be ay able for this de bale for this de bale for this de comp. Comp. 6-26-67 Tubing Pressure 875 # Oil-Bbls. 156 | St forthcoming. New Well Workover Deepen X | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 1000 sx. Incor Nest 1060 sx. Incor Nest 1060 sx. Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64** Gas-MCF 684 Gravity of Condensate | |
| v. | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12! 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-25-67 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120. 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# K-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 OR ALLOWABLE (Test must be a) able for this de Date of Test Comp. 6-26-67 Tubing Pressure 875 # Oil-Bbls. 456 Length of Test Tubing Pressure (Shut-in) | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Top Cil/Gas Pay 10,074 3,140,146, and 10,146 CEMENTING RECORD DEPTH SET 355 4,995 10,399 10,080 Liner sq. iter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas I Plowed Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 65+100 sx Nest 1060 sx. Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64* Gravity of Condensate Choke Size | |
| v. | Designate Type of Completio Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc., 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-12 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 6-25-67 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120. 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# K-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 OR ALLOWABLE (Test must be a) able for this de Date of Test Comp. 6-26-67 Tubing Pressure 875 # Oil-Bbls. 456 Length of Test Tubing Pressure (Shut-in) | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Tep Cli/Gas Pay 10,074 3.140, 146, and 10,146 CEMENTING RECORD DEPTH SET 355 4,995 10,399 10,080 Liner sq. ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Plowed Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 62+100 sx Nest 1060 sx. Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64* Gravity of Condensate Choke Size ATION COMMISSION | |
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| v. | Designate Type of Completion Date Spudded 5-2-67 Elevations (DF, RKB, RT, GR, etc.) 4018 GR Perforations 10,107, 109,111, 113 HOLE SIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-25-67 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Length Control of Compliance CERTIFICATE OF COMPLIANCE Length Control of Compliance CERTIFICATE OF COMPLIANCE Length Control of Compliance Length Control of Compliance CERTIFICATE OF COMPLIANC | Date Compl. Ready to Prod. 6-25-67 Name of Producing Formation Upper Penn. 120. 121,125, 136, 138 TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 48# K-40 9-5/8" 40# J-55 7" liner 23# S95 & N80 2-3/8 OR ALLOWABLE (Test must be a) able for this de Date of Test Comp. 6-26-67 Tubing Pressure 875 # Oil-Bbis. 456 Length of Test Tubing Pressure (Shut-in) CE | St forthcoming. New Well Workover Deepen X Total Depth 10,400 Tep Cil/Gas Pay 10,040 CEMENTING RECORD DEPTH SET 355 4,995 10,399 10,080 Liner sq. fer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Flowed Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Plug Back Same Res'v. Diff. Res'v. 10.210 Tubing Depth 10.200 Depth Casing Shoe SACKS CEMENT 400 sx. Incor Nest 1800 sx. 62+100 sx Nest 1060 sx. Incor Nest and must be equal to or exceed top allowiff, etc.) Choke Size 16/64* Gravity of Condensate Choke Size ATION COMMISSION | |
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| John C | . Huro |
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| 7 | (Signature) |
| Authorized Agent | |
| | (Title) |
| July 6, 1967 | |

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.