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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

8 11 AM '67

4. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 120
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1780 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 34E NMPM.
15. Elevation: (Show whether DF, RT, GR, etc.) 4018 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf 7" Liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bridges State #120, 10400TD, 7" Liner at 10399'

MIRU X-pert well service DD Unit, inst BOP, ran 6-1/4" bit on 2-3/8" tbg. to 7875'. Rig up M & B fishing tool reverse unit, drilled out cement 7875' to 10210' 41 hours. Circ. hole clean, pulled tubing and bit. Welex ran cement bond log 4800'-10,210'. Ran 2-3/8" tubing OE to 10,210', displaced water with lease oil, pulled tubing. Welex perf 7" liner in the Upper Penn at 10,107, 109, 111, 113, 120, 121, 125, 136, 138, 140, 146, and 10148 with 1 JSPF, total of 12 holes. Prepare to test perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Hunt TITLE Authorized Agent DATE July 6, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: