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NEW MEXICO OIL CONSERVATION COMMISSION
 JUL 10 8 11 AM '67
 HEDRS OFFICE D. C. C.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 120
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Oil Corporation 3. Address of Operator P. O. Box 633, Midland, Texas 79701 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1780 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 34E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4018 Gr	7. Unit Agreement Name 8. Farm or Lease Name Bridges State 9. Well No. 120 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Squeeze perfs 7" Liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bridges State #120, 10400 TD, 7" Liner at 10399'.

Ran RTTS to 9900', displaced oil to water, spotted 3 sks. sand on BP at 10,005'. Pulled RTTS and set at 8422', then Halliburton squeezed perfs 8637-8859' with 100 sks. TI Neat, max. squeeze press 5000#, job complete 4:00 P.M. 7/1/67. WOC 20 hours. Pulled tubing and RTTS pkr., ran 6-1/4 bit, 7" csg. scraper, 4-4-1/2" DC on 2-3/8" tbq. Drill out cement 8542'-8865/5 hours. Tested 7" csg. with 2000# 30 mins./OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thuro TITLE Authorized Agent DATE July 6, 1967
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: