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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 21 2 34 PM '67

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 120
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4018 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-67 - 5540' 7" 23# S95 and N80 liner set 10,399 w/BWS liner hanger @ 4859, cemented by Howco w/1060 sks. Incor Neat cement w/.07 CFR2, PD 8:45 p.m. 6-18-67. NOTE: Started pressuring up, lacking 100 bbls. of displacement, pumped 59 bbls. @ 5900# stopped 41 bbls. short of displacement, reversed out on top of liner @ 4859, no cement, pulled DP & setting tool, ran 8-3/4 bit to 4859, press up to 2000#, leak back to 1350#, pulled bit, ran Howco RTTS pkr on 4-1/2 DP, set @ 4759, pumped in over top of 7" liner @ 4859, 4.0 BPM @ 1900#, Howco squeezed top of liner w/100 sks. Incor Neat cement, DPP 1600#, job complete 11:45 a.m., 6-19-67, WOC 19 hrs, pulled pkr. and ran 8-3/4 bit, drill cement 4814-59, circ. hole clean, pulled bit, ran RTTS pkr. test top of liner w/2000#/30 min./OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED John J. Hurt TITLE Authorized Agent DATE 6-27-67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: