

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22101
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well No. 121 122
9. Pool name or Wildcat NORTH VACUUM - ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter L : 1830 Feet From The SOUTH Line and 760 Feet From The WEST Line

Section 13 Township 17S Range 34E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
NA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: REPAIR CASING LEAK <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/04/91 - MIRU X-PERT RIG #17. POH W/PROD TBG.
11/05/91 - FISH IN HOLE. POH W/19 JTS TBG. LEFT 19 JTS 2-3/8, R DG pkr, lokset RBP.
11/06/91 - PU guide & OS & RIH on tbg. Latch fish & RU Craft w/1. POH. PU perf sub & run above OS. TIH & latched fish, RIH w/cutter & tbg. POH. RD CRAFT. POH w/fish. PU OS, drain sub, BS, jars, DC & RIH on tbg. POH & LD R DG pkr & RBP. WO csg swedges. Pu sledge, drain sub, BS, jars, DC & acc sub & TIH on tbg. Set down @ 1282'. RIH w/magnet & DC on tbg to WB pkr @ 8400. PU to 2500.
11/07/91 - POH w/magent. TIH w/seals, of-off tool & R DG pkr to 8400. Landed seals & rel tool PU 12' & press tbg to 300#-returns up annulus. Unseat pkr & PU to 4901. set SI-testing for press buildup.
11/08/91 - Unseat pkr & RIH to 8385. RU PS & CO 15' sand over pkr. Latch on-off tool & pull seals. POH. LD pkr & tool. PU Otis seal assembly & tool- Prepare to circ pkr fluid.
11/09/91 - Circ annulus w/FW w/pkr fluid. Latch on-off tool & space out tbg. Strip off BOPs. NU tree.. RU Otis WL. Ret RN plug after 4 runs. POH RD Otis. RU lines & press annulus to 600#. RD X-pert.
11/11/91 - RU test lines. press annulus to 680#. bled 25 psi in 30 min. Well rel to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Judy Dixon TITLE Engineering Technician DATE 11-12-91
TYPE OR PRINT NAME J. W. DIXON (915)
TELEPHONE NO. 688-2452

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

A R