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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR TO LEASE TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator  
Mobil Producing TX. & N.M. Inc.  
3. Address of Operator  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  
4. Location of Well  
UNIT LETTER L 1830 FEET FROM THE South LINE AND 760 FEET FROM  
THE West LINE, SECTION 13 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
Bridges State  
9. Well No.  
121  
10. Field and Pool, or Wildcat  
Vacuum Middle Penn

15. Elevation (Show whether DF, KT, GR, etc.)  
GR 4020, DF 4032

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	
		Perforate & Stimulate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-82 MIRU Permian WS Ut, POH w/165 - 3/4 rods from Abo tbg.  
3-16-82 Fin POH w/Abo zone rods & pump, POH w/222 rods from Penn tbg, leaving 188 rods & pump swinging, bld press off csg & Penn tbg, NU BOP, POH w/272 jts 2-3/8 GST tbg & TAC from Abo zone.  
3-17-82 Rel J-latch seal assm, POH w/Penn vent tbg & seal assm, ND BOP, removed triple tbg hanger, rel Guib dual pkr @ 10,343, POH w/174 jts 2-3/8 N80 tbg.  
3-18-82 Stripped 186 - 3/4 rods while pulling 151 jts 2-3/8 tbg Guib triple parallel anchor, Penn zone - RU Zone Perf, ran 3 1/2 col loc, tagged Guib Type A pkr @ 10,380, ran thru pkr, tagged btm @ 10,498.  
3-19-82 Zone Perf Co perf 7" liner in Penn form w/2 JSPF @ 10,401-10,436, 74 holes, GIH w/7" Baker Lokset pkr & 326 jts 2-3/8 tbg & set @ 10,360, HT in tbg w/8000 psi.  
3/20- Acid Engr acidize Penn perfs 10,401-10,474 down 2-3/8 tbg w/10,000 gal 15% NEA Fe + 500  
21-82 gal pentafax + 160 RCNBS, TTP 1200-4600, AIR 7 BPM, gd ball action, ISITP vac, job compl @ 9:30 AM 3-20-82.  
3-22-82 46 hr SITP 300, bld off immed, no fluid, rel Baker Lokset prk @ 10,360, POH w/pkr, WIH w/7" Arrow ret BP & tension pkr, set BP @ 8605, 2-3/8 tbg, set pkr @ 8574, press test BP 1500/held ok, attm to rel pkr 1 1/2 hrs, would not rel.  
3-23-82 Sw 2-3/8 tbg, FL to 4500, rel pkr, reset pkr 8375, Acid Engr acidized Abo perfs 8485-8529, 20 holes w/5000 gals 15% NEA, 250 gals Acid Engr Pen-Frac mixed w/acid, 40 RCNBS, treating press 200-2700, AIR 4 BPM, good ball action, ISIP vac, job compl @ 10 AM 3-23-82

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Cont'd on back)

SIGNED Paula A. Collins TITLE Authorized Agent DATE 4-28-82

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE MAY 3 1982  
CONDITIONS OF APPROVAL, IF ANY, SET FORTH SUPR.

- 3-23-82 (Cont'd)  
SI 2 hrs, rel pkr, pickup BP, POH w/same.
- 3-25-82 WIH w/30'x2-3/8 OPMA @ 10,340-10,370, 2 - 2-3/8 x 3' perf tbg subs @ 10,334-10,340, 1' mech latch SN @ 10,333 w/1"x15' GA, ran w/SV in place, 1 jt 2-3/8 tbg, 7" Guib RH2 dual hydr pkr @ 10,295-10,302, 56 jts 2-3/8 tbg, Guib triple anchor @ 8515, 268 jts 2-3/8 tbg, all tbg is N80 EUE 8RT ND BOP, set dual pkr, hung Penn string w/8000 T, NU BOP, ret SV, WIH w/1.5 Guib J latch seal assm, CO sub, 1'x1-25/32 GST SN, 213 jts 2-3/8 GST tbg.
- 3-26-82 Fin RIH w/Penn vent string, landing J latch + a total 331 jts 2-3/8" GST tbg to Guib RH-2 Dual pkr @ 10,295, SN @ (1-25/32") 10,293-set w/4000# tension, RIH w/Abo prod string, 1' Guib collete latch w/left hand release, 1" x 4' tube + CO to 2-3/8" GST tbg + 1 jt 2-3/8 GST tbg + 4' x 2-3/8 GST perf sub @ 8477 to 8481 + SN @ 8486 + 272 jts 2-3/8 GST tbg + 22; 2-3/8" EUE 8rd tbg subs w/collete latch landed in Guib tripple parrallel anchor @ 8515, set w/6000' tension on Abo string, inst head.
- 3-27-82 RIH w/Penn 2" x 1 1/2" x 20' pump + 272 - 3/4" rods + 137 - 7/8" rods, ran 2" x 1 1/2 X 24' pump + 143 - 3/4" rods + 93 - 7/8" rods + 14' - 7/8" subs, loaded Abo string w/20 bbls formation wtr, tested 500 psi OK, attempted to load Penn string w/formation wtr, would not pressure up, unseated & reseated etc., no success.
- 3-28-82 POH w/rods & pump on Penn string, RIH w/standing valve on sd line, attempted to press test Penn string, no success, removed tbg hanger, press up on Penn string, no success, SDFN.
- 3-29-82 POH w/Abo rods & pump, inst BOP, rel Penn vent string from pkr @ 10,295, POH LD 22 jts 2-3/8 GST tbg.
- 3-30-82 Fin POH w/2-3/8 GST Penn vent string (Laying down), POH w/2-3/8" Abo prod string, collete latch was broken.
- 3-31-82 Picked up on 2-3/8 Penn string, pkr was rel, POH w/2-3/8 N-80 8RD Penn string (rec Collete latch), bulled plug, Guib RH-2 dual pkr, attempted press, no success, RIH w/6' Guib latch-in seal assembly to 10,380, Guib Type A permanent pkr, mechanical SN @ 10,375 + 56 jts 2-3/8 N-80 8RD tbg + Baker parrel anchor @ 8600 + 271 jts 2-3/8 N-80 8RD tbg + 28' 2-3/8 N-80 8RD tbg, landed Penn string w/10,000# tension, Hydro-tested to 5000 psi.
- 4-1-82 RIH w/1.5' x 2-3/8" 8RD Baker J Latch (w/rt hand rel) + CO 2-3/8" EUE to 2-3/8 GST + 1 jt 2-3/8" GST tbg - mud anchor + 4' x 2-3/8 GST perf sub + SN + 274 - 2-3/8" GST tbg (8' - 2-3/8" GST subs) + CO (14' - 2-3/8 8rd EUE tbg N-80 subs) to Baker parallel anchor @ 8600, MA 8568 to 8598, tbg perfs 8564-8568, SN @ 8563, landed Abo string w/12,000# tension, hydro tested to 5000 psi, inst tbg head.
- 4/3- GIH w/Abo rod string: 2" x 1 1/2" x 24' pump w/1" x 15' GA + 242 - 3/4" & 96 - 7/8" rods,  
4-82 set rods on btm, ran Penn rod string: 2" x 1 1/2" x 20' pump & 276 - 3/4" & 135 - 7/8" rods, load Penn tbg w/wtr & test to 500 OK, load Abo tbg w/wtr & test to 500 OK, hung well on, rel Permian unit @ 1:30 PM 4-3-82, turn to Prod.
- 4/15- Testing  
18/82

Penn: NMOCD POT: P 8 BNO + 0 BW/24 hrs, 6 - 1 1/4 x 120 SPM, GOR: TSTM, Grav 39.4 @ 60, Allow 8, TA 320, Cap 8 compl 4-3-82. Before WO: 0.

FINAL REPORT FOR PENN.

Abo: FINAL PROD TEST: P 129 BNO + 53 BSW/24 hrs, 7 - 1 1/4 x 144 SPM, GOR 1176/1, Grav 36.1 @ 60, Allow 140, TA 155, Cap 129, Compl 4-5-82.

Before WO: 125 BO + 46 BW.

FINAL REPORT FOR ABO.

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