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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name Bridges State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 121- 27
4. Location of Well UNIT LETTER <u>L</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Middle Penn
11. Elevation (Show whether DF, KT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Perforate & Stimulate Middle Penn</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit, ND TRE
- POH w/Abo rods, pump and NU BOP, POH w/2-3/8" GST tbg
- POH w/Middle Penn vent string 2-3/8" GST Tbg
- POH w/Middle Penn rods, pump and 2-3/8" N-80 EUE tbg & pkr
- Run gauge ring & junk basket to 10,500', check for fill & clean if any
- GIH and perforate Middle Penn as indicated by attached perforating sheet w/4" csg gun
- GIH w/7" Lock-set type pkr & 2-3/8 EUE N-80 tbg, set pkr @ 10,350'. Test tbg GIH to 8000 psi, collars 10,328 & 10,371.
- MIRU Service Co., prepare to acidize the Middle formation
- Swab well back 2-3 hrs, POH w/pkr & 2-3/8 N-80 tbg
- GIH w/Lock-set type treating pkr & retrievable bridge plug, 2-3/8 tbg, set RBP @ 8590', set pkr @ 8420 (Collars @ 8396±8440; 8571±8611)
- Prepare to acidize the Abo formation. Fill annulus w/5% KCL wtr and pressure up to 500 psig. Acid contents are the same as that used in the Penn formation.
- Swab well back 2-3 hrs
- Bleed off pressure, unseat pkr, RBP, POH
- GIH w/triple anchor, dual pkr and tbg, rods and pumps. Put on pump and test

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sammy A. Mize TITLE Authorized Agent DATE 3-8-82

APPROVED BY JERRY S. [unclear] TITLE [unclear] DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY: