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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Oil Corporation	Bridges State
3. Address of Operator	9. Well No.
Box 633, Midland, Texas 79701	121
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	Vac. Middle Penn
15. Elevation (Show whether DE, FT, GR, etc.)	12. County
3653 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze off Upper Penn, stimulate Middle Penn as follows:
Run Guiberson Type LE running tool w/seal assembly on swab line and set as plug in packer at 10,397'. Spot 2 sx sand on top.
Squeeze off Upper Penn perfs (10,108-185) using retainer and 100 sx Class C neat cement.
Run 2-3/8 EVE tubing into packer at 10,397'. Acidize Middle Penn perfs. (10,436-474) w/5000 gals NE acid and 20 RCNBS. Flush to spot w/treated water.
Pull tubing. Run long string w/assembly shown, including dual packer and triple anchor. Dual packer should have PSI plug run in receptacle in short string. Test long string going in hole. Run middle (vent) string and run short (Abo) string. Set dual packer and pull plug from PSI receptacle in middle string.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina C. Tucker

TITLE Proration Clerk

DATE 4-15-74

APPROVED BY Joe D. [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: