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	DISTRIBUTION	MEM MEMICO ON CONCERNATION OF					
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSI				Form C -104	
	FILE	REQUEST FOR ALLOWABLE				Effective 1-1-	ld C-104 and C-1. ·65
	U.S.G.S.	AND ANTHORIZATION TO TRANSPORT ON AND MATURAL OF					
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	I RANSPORTER OIL						
	OPERATOR GAS						
1.	PRORATION OFFICE						
	MOBIL OIL CORPORATION Address						
	Box 633, Midland, Texas 79701						
	Reason(s) for filing (Check proper box)  Other (Please explain)						· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:		. ,			
	Recompletion	Oil Dry	/ Gas				
	Change in Ownership	Casinghead Gas Co	ndensate				
	If change of ownership give name and address of previous owner	**************************************		<u> </u>	-		
II.	DESCRIPTION OF WELL AND						
		Well No. Pool Name, Includin	g Fermation	Kind of Lease			Lease Nc.
	Bridges-State	121 Vacuum Nort	h Abo	State, Federal	cr Fee	State	B-1520
	Location Unit Letter L ; 18	30 Feet From The South	Line and 760	Feet From T		West	
	10	wnship 17-S Range			ea.		County
	DECICE ACTION OF TRANSPOR				Æ4		County
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give addr	ess to which approve	d copy of	this form is	to be sent)
	Mobil Oil Gerporation						
	Name of Authorized Transporter of Ca	Singhard Cas San Cas San	P. O. Box  Address (Give addr	900, Dallas,	Texas	<del> </del>	
	1	<b></b>	Address (Give daar	ess to which approve	a copy of	this form is	to be sent)
	Phillips Petroleum Comp		P. O. Box	2105, Hobbs,	New M	exico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 14 17-S 34-	is gas actually con	mected? When			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: REQUEST					FORTHCOMING	
	Oll Well Gas Well New Well Workswar			ver Deepen	Plug Bac	k Same Re	s'v. Diff. Res'v.
	Designate Type of Completion	$\operatorname{cn} = (X)$	X	1		1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D		<del></del>
	7-4-67	8-29-67	10550			10502	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing D		
	3563 GR				runing L	=	<del></del>
		1				0110	<del></del>
	Perforations	Vacuum North Abo	8485		D#- (7-	8440	
	Perforations 8485 86 87 89 90	Vacuum North Abo	8485			sing Shoe	
	Į	Vacuum North Abo 91, 92, 93, 94, 8517,	8485 18, 19, 20, 21	1, 22, 23, 24		sing Shoe	
	8485, 86, 87, 89, 90,	91, 92, 93, 94, 8517, TUBING, CASING,	8485 18, 19, 20, 21	CORD		sing Shoe	
	8485, 86, 87, 89, 90,	Vacuum North Abo 91, 92, 93, 94, 8517,	8485 18, 19, 20, 21	L, 22, 23, 24 CORD H SET		sing Shoe	MENT
	8485, 86, 87, 89, 90, HOLE SIZE 17-1/2"	91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD	8485 18, 19, 20, 21	CORD H SET	, 25,	26, 29 SACKS CE	
	8485, 86, 87, 89, 90,  HOLE SIZE  17-1/2** 12-1/4**	91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD	8485 18, 19, 20, 21 AND CEMENTING REC	CORD H SET	325	sing Shoe  26, 29  SACKS CE	r Neat
	8485, 86, 87, 89, 90, HOLE SIZE 17-1/2"	91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD	8485 18, 19, 20, 21 AND CEMENTING REC DEPT 368	CORD H SET B	325 2400	SACKS CE  k. Inco	r Neat r 6Z Gel
	8485, 86, 87, 89, 90,  HOLE SIZE  17-1/2** 12-1/4**	91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD	8485 18, 19, 20, 21 AND CEMENTING REC DEPT 368 4984	CORD H SET B	325 2400	sing Shoe  26, 29  SACKS CE	r Neat r 6Z Gel
V.	8485, 86, 87, 89, 90,  HOLE SIZE  17-1/2** 12-1/4**	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b	8485 18, 19, 20, 21 AND CEMENTING REC DEPT 368 4984	H SET	325 2400 1000	SACKS CELLA INCO	r Nest r 67 Gel r Nest
v.	8485, 86, 87, 89, 90,  HOLE SIZE  17-1/2"  12-1/4"  8-3/4"  TEST DATA AND REQUEST FO	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b	8485  18, 19, 20, 21  AND CEMENTING REC  DEPT  368  4984  5724  e after recovery of total adopth or be for full 24 if	H SET	325 1 2400 1 1000 1	SACKS CELLA INCO	r Nest r 67 Gel r Nest
<b>v</b> .	8485, 86, 87, 89, 90,  HOLE SIZE  17-1/2"  12-1/4"  8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this	8485  18, 19, 20, 21  AND CEMENTING REC  DEPT  368  4984  5724  e after recovery of total depth or be for full 24 if the producing Method (	CORD  H SET	325 1 2400 1 1000 1	SACKS CELLA INCO	r Nest r 67 Gel r Nest
v.	8485, 86, 87, 89, 90,  HOLE SIZE  17-1/2** 12-1/4** 8-3/4**  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks 8-29-67	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this  Date of Test  8-29-67	8485  18, 19, 20, 21  AND CEMENTING RECOVERY OF STATES AND SEMENTING RECOVERY OF STATES AND SEMENTING RECOVERY OF STATES AND SEMENTING AND SEM	CORD  H SET	325 (2400 (1000 d) must be etc.)	SACKS CE  K. Inco  K. Inco  Requal to or	r Nest r 67 Gel r Nest
<b>v</b> .	## HOLE SIZE  17-1/2**  12-1/4**  8-3/4**  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  8-29-67  Length of Test	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this  Date of Test  8-29-67  Tubing Pressure	8485  18, 19, 20, 21  AND CEMENTING REC  DEPT  368  4984  5724  e after recovery of total depth or be for full 24 if the producing Method (	CORD  H SET	325 1 2400 1 1000 1	SACKS CEIK. Inconk. In	r Nest r 67 Gel r Nest
<b>v</b> .	## HOLE SIZE  17-1/2**  12-1/4**  8-3/4**  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  8-29-67  Length of Test  24 hrs.	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this  Date of Test  8-29-67  Tubing Pressure  250	8485  18, 19, 20, 21  AND CEMENTING REC DEPT  368 4984 5724 e after recovery of total depth or be for full 24 if Producing Method ( Flowing Casing Pressure	CORD  H SET	325 (2400 ) 1000 d must be etc.)	SACKS CEIK. Inconk. In	r Nest r 67 Gel r Nest
v.	## ## ## ## ## ## ## ## ## ## ## ## ##	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this  Date of Test  8-29-67  Tubing Pressure  250  Ott-Bbls.	8485  18, 19, 20, 21  AND CEMENTING REC  DEPT  368  4984  5724  e after recovery of total and depth or be for full 24 //  Producing Method (  Flowing Casing Pressure  Water-Bbls.	CORD  H SET  Note that the second sec	325 (2400 (1000 d) must be etc.)	SACKS CEIK. Inconk. In	r Nest r 67 Gel r Nest
v.	## HOLE SIZE  17-1/2**  12-1/4**  8-3/4**  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  8-29-67  Length of Test  24 hrs.	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this  Date of Test  8-29-67  Tubing Pressure  250	8485  18, 19, 20, 21  AND CEMENTING REC DEPT  368 4984 5724 e after recovery of total depth or be for full 24 if Producing Method ( Flowing Casing Pressure	CORD  H SET  Note that the second sec	325 (2400 ) 1000 d must be etc.)	SACKS CEIK. Inconk. In	r Nest r 67 Gel r Nest
V.	## ## ## ## ## ## ## ## ## ## ## ## ##	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this  Date of Test  8-29-67  Tubing Pressure  250  Ott-Bbls.	8485  18, 19, 20, 21  AND CEMENTING REC  DEPT  368  4984  5724  e after recovery of total and depth or be for full 24 //  Producing Method (  Flowing Casing Pressure  Water-Bbls.	CORD  H SET  Note that the second sec	325 (2400 ) 1000 d must be etc.)	SACKS CE  K. Inco  k. Inco  k. Inco  cequal to or	r Nest r 67 Gel r Nest
v.	8485, 86, 87, 89, 90,  HOLE SIZE  17-1/2" 12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-29-67 Length of Test 24 hrs. Actual Prod. During Test 376  GAS WELL	Vacuum North Abo  91, 92, 93, 94, 8517,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" OD  9-5/8" OD  7" OD  OR ALLOWABLE (Test must b able for this  Date of Test  8-29-67  Tubing Pressure  250  Ott-Bbls.	8485  18, 19, 20, 21  AND CEMENTING REC  DEPT  368  4984  5724  e after recovery of total and depth or be for full 24 //  Producing Method (  Flowing Casing Pressure  Water-Bbls.	CORD  H SET	325 (2400 ) 1000 d must be etc.)	SACKS CE  K. Inco  k. Inco  k. Inco  cequal to or	r Neat r 67 Gel r Neat

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

AUTHORIZED (Title) OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.