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DISTRIBUTION SANTA FE		CONSERVATION COMMISSI	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and (Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Mobil 011 Corporation	a		
Address P D Roy 633 Middle			
P. O. Box 633, Hidlan Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	Other (1 tease explain)	
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
T6 .1			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN		and the second	1 1 1 1 1
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	Formation Kind of L	_ease Lease N
Bridges State	121 Vacuum Upper	Penn State, Fe	ederal or Fee State B-1520
Location			State 8-1320
Unit Letter L	B30 Feet From The South Lin	ne and 760 Feet Fi	rom The
Line of Section 13	Township 17-8 Range	<u>34-</u> <u>B</u> , NMPM,	Lea Coun
DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	Cil Cil Cil AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent)
Mebil Otl Corporation	Casinghead Gas 🔀 or Dry Gas 🦳	P. O. Box 900 Balls	as Texas
		Address (Give address to which a	pproved copy of this form is to be sent)
Phillips Petroleum Co		P. 0. Box 2105, Hob!	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	B 14 17-S 34-E		·
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Request forthcoming
	Oil Well Gas Well	New Well Workcver Deepen	n Plug Back Same Resty, Diff. Re
Designate Type of Comple	x = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-4-67	8-24-67	10550	10502
Elevations (DF, RKB, RT, 🕢 etc.		Top Oil/Gas Pay	Tubing Depth
3563	Vacuum Upper Penn	10108	10034
Perforations 10108 11() 123 124	, 125, 141, 142, 143, 149,	160 161 169 166 1	Depth Casing Shoe
10200, 120, 123, 124		D CEMENTING RECORD 183.	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8 ¹⁴ OD	368	
12-1/4	9-5/8" OD	4984	325 Sk. Incor. Neat 2400 Sk. Incor 67 Gel
8-3/4"	7 ^{.3} OD	5724	1000 Sk. Incor Neat
	FOR ALLOWABLE (Test must be a		oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	as lift. etc.)
8-24-67	9-13-67	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
26	400#	225	20/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	236	0	161
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		-	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
	d regulations of the Oil Conservation	APPROVED	, 19
	d with and that the information given the best of my knowledge and belief.	BY	
•			
Λ	Λ	TITLE	·····
Malla			in compliance with RULE 1104.
A ME Dance		If this is a request for a	llowable for a newly drilled or deeper mpanied by a tabulation of the deviat
11 11	(gnbture)	tests taken on the well in a	cordance with RULE 111.
Authorized Agent	(Title)		must be filled out completely for all
9-15-67	/	able on new and recompleted	
· · · · · · · · · · · · · · · · · · ·		Fill out only Castler - 1	I II III BAA 11/1 TAF CREATER AT AUG
	(Date)	Fill out only Sections I well name or number, or trans	porter, or other such change of conditi
	(Date)	well name or number, or trans	I, II, III, and VI for changes of own- porter, or other such change of condition must be filed for each pool in multip

1	ocpa:	
h.	completed	we