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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Bridges State	
2. Name of Operator Mobil Oil Corporation				9. Well No. 121	
3. Address of Operator Box 633, Midland, Texas				10. Field and Pool, or Wildcat Vacuum N. Abo, Upper Penn., Lower Penn	
4. Location of Well UNIT LETTER L LOCATED 1830 FEET FROM THE South LINE AND 760 FEET FROM T4E West LINE OF SEC. 13 TWP. 17-S RGE. 34-E NMPM				12. County Lea	
15. Date Spudded 7-4-67	16. Date T.D. Reached 8-15-67	17. Date Compl. (Ready to Prod.) 8-4-67	18. Elevations (DF, RKB, RT, GR, etc.) 3563 Gr	19. Elev. Casinghead —	
20. Total Depth 10650	21. Plug Back T.D. 10502	22. If Multiple Compl. How Many Vac. N. Abo Vac. Upper Penn-Vac.	23. Intervals Drilled By Rotary Tools X	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name Vacuum Lower Penn 10436-10474 Vacuum North Abo 8485-8520 Vacuum Upper Penn 10108-10185				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Schl. GR-S-Cal-SNP-Neutron & TES Logs				27. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	368	15	325 Sks. Incor. w/2% HA5	
9-5/8" OD	40# & 36#	4984	12-1/4	2400 Sks. Inc. 6% Gel. Cem.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
7" OD	4813	10550	1000 Sks.		SIZE
			+75% CFR-2		DEPTH SET
					2-3/8"
					2-3/8"
					10936
					10323
					10040
					10373
31. Perforation Record (Interval, size and number) Refer to Attachment I			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Refer to Attachment II AMOUNT AND KIND MATERIAL USED		
33. Refer to Attachment III PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
				Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
				Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Attachments I, II & III — Summary of Operation.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED J. McDaniel		TITLE Authorized Agent		DATE 9-15-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except for state land, where six copies are required. See Form 110-1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1652	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	2892	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3859	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4561	T. Montoya	T. Mancos	T. McCracken
T. San Andres	6014	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Giorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry	7342	T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard	8058	T. Delaware Sand	T. Entrada	T. T.
T. Abo	9433	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	10097	T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	368		Caliche, Sand & Red Bed				
368	1687		Red Bed				
1687	1900		Anhy.				
1900	3035		Anhy & Salt				
3035	3166		Anhy & Gyp				
3166	4076		Anhy				
4076	6130		Lime				
6130	7316		Lime & Shale				
7316	7540		Lime				
7540	8340		Lime & Shale				
8340	8893		Lime				
8893	9883		Lime & Shale				
9883	10087		Lime & Chert				
10087	10550		Lime & Shale				
10087			TD				