NO. OF COPIES RECI	EIVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		T	

III.

IV.

1	SANTA FE				FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
	FILE				AND	Effective 1-1-65
	U.S.G.S.			AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS
	LAND OFFICE					
	TRANSPORTER	GAS	_			
ł	OPERATOR					
1.	PROPATION OFF	ICE				•
*	Operator					
	Mobil Prod	ucing [Texas	& New Mexico Inc.		
	Address					
ļ	_				7046	
	Reason(s) for filing ((.heck pro	per oox;	Change in Transporter of:	Other (Please explain)	
	Recompletion	H		Oil Dry Go	1 1 1 -	rator name from Mobil Oil
	Change in Ownership	, [Casinghead Gas Conder		ve Date: 1-1-1980)
ŧ					Carrett (Carrett Carrett Carre	ve bate: 1-1-1960)
	If change of owners					
	and address of prev	tous owne				
11.	DESCRIPTION OF	F WELL	AND I	EASE		
	Lesse Name		T	Well No. Pool Name, Including F		Cedae 110.
	North Vacuum	n Abo u	nit	122 North Vac	cuum-Abo State, Fede	ergl or Fee State B-1520
	Location	-	100/	Court	660	F = 7.6
	Unit Letter	;_	1980	Feet From The South Lin	se and 600 Feet From	m The East
		3	Tour	nship 17-S Range	34-E , NMPM,	Lea County
	Line of Section		10₩	namp 17-0 Adige	74-L , 14MFM,	Lea County
11.	DESIGNATION OF	F TRAN	SPORT	ER OF OIL AND NATURAL GA	AS	
•••	Name of Authorized	Transporte	e of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be vent)
	Mobil Pipe Li	ine Co			Box 900 Dallas, TX	
	Name of Authorized	Transporter		PP-P 11\/	Address (Give address to which app	proved copy of this form is to be sent)
	Phillips Pet	troleum	n Comp		E: February 1, 1992 Box 2105 Hobbs, NM	
	If well produces oil			Unit Sec. Twp. Rge.	Is gas actually connected?	When 12-1-72
	give location of tank			<u> </u>		12 1 12
			led with	h that from any other lease or pool,	give commingling order number:	
۷.	COMPLETION DA			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Typ	e of Con	npletio	n = (X)		
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKE	3, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				1	Depth Casing Shoe	
	Perforations	Perforations				Sopiii Sabiiy Silos
				TURING CASING AND	D CEMENTING RECORD	
	HOLE	SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
						
					<u> </u>	
V.	TEST DATA ANI	D REQUE	EST FO		fter recovery of total volume of load of epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
i	OIL WELL Date First New Oil F	Bus To Ta	- b-a	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Date First New Oil	Hun 10 1ur		54.4 01 100		• •
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size
	4 4					
	Actual Prod. During	Test		Oil-Bbis.	Water - Bbis.	Gds-MCF
•						
,	GAS WELL				Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-N	MCF/D		Length of Test	Bots. Contamaday MMCF	didn'ily di danamata
	Tanks Verbed (pier	back 25	. 1	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitc	,, ouck pr	•,			
, <u>.</u> (opposition of	TE COVE	T TARI		OIL CONSERV	VATION COMMISSION
VI.	CERTIFICATE O	ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		ner		
	T beschu sesifu st-			APPROVED DEC Orig. Signed by Jerry Sexton		
Complete have been complied with a			alied w			
above is true and complete to the bes		Dest of my knowledge and belief.	Di	st 1, Supv.		
					TITLE	
					This form is to be filed i	n compliance with RULE 1104.
		Kel	M	your	If this is a request for all	lowable for a newly drilled or despended upanied by a tabulation of the deviation
(Signatu				ture) U	well, this form must be accommodate tests taken on the well in ac	cordance with RULE 111.
					13	

VI.

Reblie Jay (Signature)	
(Signature) 0	_
Authorized Agent	_
(Title)	

October 31, 1979 (Date)

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply