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SENEE LINGUIS COMMENTE Authorized Agent DATE 9/20/78 SERVES Signed W	8/14/78, 8602. A hrs. PO 8589 w/ LO & LW fished r 8662-98;	hot oil rods & the cidized pfs. 8662-H pkr. Ran 2-3/8 10,000 T. Ran 2 con test 8/18-22. ods. POP. Pumpir P53 BNO, 8 BLN, 2	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	0; POH tbg. Segal. 15% FeHcl , MA @ 8687, pi ump on 242 rods LW 8/22 & 23. 8/23 - 31. NMO , oil grav. 37.	et Mod. F L + 24 RC E. 8652-5 s. RR 4: Rods par OCC poter	Nes on 2-3/ Nes. Swbd & 6. SN @ 865 30 pm 8/18/7 ted. RU Well tial test on	78" @ 6 fl 48 51, TA @ 78. Rec. 1 Svc.,		
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CONDITIONS OF APPROVAL, IF ANY:

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