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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name No. Vacuum Abo Unit
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Same as (7)
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 122
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum, No. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4059' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Treat for scale & acidize</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/9/78: Pump 500 gal. C-Dex down tbg; SI to soak. Pump back load 8/10-14. MIRU Permian 8/14/78, hot oil rods & tbg w/ 50 BLO; POH tbg. Set Mod. R pkr on 2-3/8" @ 8602. Acidized pfs. 8662-98 w/ 4000 gal. 15% FeHcl + 24 RCNBS. Swbd & fl 48 hrs. POH pkr. Ran 2-3/8 & 2-7/8 OE, MA @ 8687, pf. 8652-56, SN @ 8651, TA @ 8589 w/ 10,000 T. Ran 2 x 1 1/2 x 20 pump on 242 rods. RR 4:30 pm 8/18/78. Rec. LO & LW on test 8/18-22. Rec. NO & LW 8/22 & 23. Rods parted. RU Well Svc., fished rods. POP. Pumping on test 8/23 - 31. NMOCC potential test on pf. 8662-98; P53 BNO, 8 BLN, 71.6 MCFG/D, oil grav. 37.6 @ 60, compl. date 8/17/78. Prod before W/O: 41 BO + 0 BW. FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 9/20/78

APPROVED BY John Dwyer TITLE General DATE SEP 20 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 15 1978

LEGATION COMM.
L. 600. P. 51