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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ſ	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
Ī	FILE	KE40E01	AND	Effective 1-1-65
1	U.S.G.S.	AUTHORIZATION TO TRA		GAS
ľ	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	- <b>57</b> 3
ŀ	OIL			
	TRANSPORTER GAS			
ŀ	OPERATOR	1		
.	PRORATION OFFICE			
1.	Operator	I		
Ì	Mebil Oil Corpora	tion		
ŀ	Address			
	P. O. Bex 633, Mi	dland, Texas		
ŀ	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s [ ]	
]	Change in Ownership	Casinghead Gas Conden	<b>=</b>	
L	- Change III Guilerenip			
3	If change of ownership give name			
6	and address of previous owner		<b>c</b>	
		11/1	- The second second	
II.	DESCRIPTION OF WELL AND DESCRI	Well No   Pool Name Including Fo	ormation ( ) Kind of Le	ease Lease No.
		122 Indesignated		eral or Fee State B-1520
	Bridges State		HDO K-37/3	<b>3550 3 355</b>
Ì		North Cacao		Rand
:	Unit Letter : 198	Feet From The <b>South</b> Line	e and 660 Feet Fro	om The <b>East</b>
	_			_
Į	Line of Section 3 Tov	vnship 17-8 Range 34	, NMPM, LO	County
			_	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	<b>—</b>	l ' '	
į	Mebil Pipe Line Compan	<u>y</u>	P. O. Box 900, Dalla	
	Name of Authorized Transporter of Cas	**		proved copy of this form is to be sent)
İ	Phillips Petroleum Com		P. O. Bex 2105, Hebb	<u> </u>
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
j	give location of tanks.	# 3 17-S 34-E	No	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	Request forthcoming.
	COMPLETION DATA	in that from any other round or pro,		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v
	Designate Type of Completic	$\mathbf{x} = \mathbf{x}$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-29-67	6-30-67	10,840	10,700
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4057 GR	Abe	8662 '	8703
	Perforations			Depth Casing Shoe
	8.662+ 63+ 64+ 65+ 92+	94; 96; and 8698 w/2 JSF	F. Total 16 holes	-
	0,000, 00, 00, 00,	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15"	10-3/4" H-40 32.75#	420	250 ax Cl. A w/2x CACL
}		10 07 T 11 TO OFFICE		
i		7-5/99 2-55 26.408	A.770	225 ex 45 4 100 ex Heat
	9-7/8"	7-5/8" J-55 26,40#	4,770 10,838 700 e	225 ex 4% + 100 ex Neat
	9-7/8" 6-3/4"	5-1/2" Liner J-55 17#	10,838 700 •	225 ax 48 + 100 ax Heat x + 100 ax Heat. Cire.
	6-3/4"	5-1/2" Liner J-55 17# 2-3/8" Tbg	10,838 700 s 8,703	x + 100 ex Nest. Cire.
	6-3/4" TEST DATA AND REQUEST F	5-1/2" Liner J-55 17# 2-3/8" The OR ALLOWABLE (Test must be a	10,838 700 • 8,703  fter recovery of total volume of load	
	6-3/4" TEST DATA AND REQUEST FOIL WELL	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de	10,838 700 •  8,703  fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow
	6-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de	10,838 700  8,703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allow
	6-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  June 29, 1967	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de Date of Test 7-1-67	10,838 700  8,703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allow
	6-3/4"  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test	5-1/2" Liner J-35 17# 2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test 7-1-67  Tubing Pressure	ter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga Flow & Sumb Casing Pressure	oil and must be equal to or exceed top allows lift, etc.)  Choke Size
	6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test  24 hrs.	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de Date of Test 7-1-67 Tubing Pressure 0-20#	ter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gas Flow & Sumb  Casing Pressure  Packer	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*
	6-3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de Date of Test 7-1-67 Tubing Pressure 0-20# Oil-Bbis.	ter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gar Flow & Such Casing Pressure Packer  Water-Bbls.	cil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF
	6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test  24 hrs.	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de Date of Test 7-1-67 Tubing Pressure 0-20#	ter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gas Flow & Sumb  Casing Pressure  Packer	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*
	6-3/4*  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test  24 hrs.  Actual Prod. During Test	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de Date of Test 7-1-67 Tubing Pressure 0-20# Oil-Bbls. 146	10,838 700  8,703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga Flow & Suab  Casing Pressure  Packer  Water-Bbls.  28 BAN	cil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF
	6-3/4*  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test  24 hrs.  Actual Prod. During Test  unp unit being installed  GAS WELL	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test.  7-1-67  Tubing Pressure  0-20#  Oil-Bbis.  146  1. Subj. well #122 to be	10,838  8,703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga Flow & Sumb  Casing Pressure  Packer  Water-Bbls.  28 BAW  re-potentialed.	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF
	6-3/4*  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test  24 hrs.  Actual Prod. During Test	5-1/2" Liner J-35 17# 2-3/8" The OR ALLOWABLE (Test must be a able for this de Date of Test 7-1-67 Tubing Pressure 0-20# Oil-Bbls. 146	10,838 700  8,703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga Flow & Suab  Casing Pressure  Packer  Water-Bbls.  28 BAN	cil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF
	6-3/4*  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test  24 hrs.  Actual Prod. During Test  und unit being installed  GAS WELL	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test  7-1-67  Tubing Pressure  0-20#  Oil-Bbis.  146  1. Subj. well #122 to be  Length of Test	10.838 700  8.703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gare Flow & Such Casing Pressure Packer  Water-Bbls.  28 BAN  re-potentialed.  Bbls. Condensate/MMCF	cil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF TSTM  Gravity of Condensate
*	6-3/4*  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  June 29, 1967  Length of Test  24 hrs.  Actual Prod. During Test  und unit being installed  GAS WELL	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test.  7-1-67  Tubing Pressure  0-20#  Oil-Bbis.  146  1. Subj. well #122 to be	10,838  8,703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga Flow & Sumb  Casing Pressure  Packer  Water-Bbls.  28 BAW  re-potentialed.	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF
*	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks June 29, 1967 Length of Test 24 hrs. Actual Prod. During Test  Length of Test Actual Prod. Test-MCF/D	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test  7-1-67  Tubing Pressure  0-20#  Oil-Bbis.  146  1. Subj. well #122 to be  Length of Test	10.838 700  8.703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gare Flow & Such Casing Pressure Packer  Water-Bbls.  28 BAN  re-potentialed.  Bbls. Condensate/MMCF	cil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF TSTM  Gravity of Condensate
<b>*</b>	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  June 29, 1967  Length of Test 24 hrs.  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test.  7-1-67  Tubing Pressure  0-20#  Oil-Bbis.  146  Length of Test  Tubing Pressure (shut-in)	10.838  8.703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gase Flow & Such Casing Pressure Packer  Water-Bbls.  28 BAW  re-potentialed.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	cil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF TSTM  Gravity of Condensate
<b>*</b>	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks June 29, 1967 Length of Test 24 hrs. Actual Prod. During Test  Length of Test Actual Prod. Test-MCF/D	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test.  7-1-67  Tubing Pressure  0-20#  Oil-Bbis.  146  Length of Test  Tubing Pressure (shut-in)	10.838  8.703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gase Flow & Such Casing Pressure Packer  Water-Bbls.  28 BAW  re-potentialed.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF  TSTM  Gravity of Condensate  Choke Size
** *P	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  June 29, 1967  Length of Test 24 hrs.  Actual Prod. During Test  Length of Test Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test  7-1-67  Tubing Pressure  0-20#  Oil-Bbls.  146  i. Subj. well #122 to be  Length of Test  Tubing Pressure (shut-in)	10.838  8.703  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gase Flow & Such Casing Pressure Packer  Water-Bbls.  28 BAW  re-potentialed.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 48/64*  Gas-MCF  TSTM  Gravity of Condensate  Choke Size
** *P	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  June 29, 1967  Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test.  7-1-67  Tubing Pressure  0-20#  Oil-Bbls.  146  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	10.838  8.703  Ster recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gase Flow & Smb)  Casing Pressure  Packer  Water-Bbls.  28 BAW  re-petentialed.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	cil and must be equal to or exceed top allows lift, etc.)  Choke Size  48/64*  Gas-MCF  TSTM  Gravity of Condensate  Choke Size
** ** ** ** ** ** ** ** ** ** ** ** **	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  June 29, 1967  Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	5-1/2" Liner J-35 17#  2-3/8" The  OR ALLOWABLE (Test must be a able for this de  Date of Test  7-1-67  Tubing Pressure  0-20#  Oil-Bbls.  146  i. Subj. well #122 to be  Length of Test  Tubing Pressure (shut-in)	10.838  8.703  Ster recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gase Flow & Smb)  Casing Pressure  Packer  Water-Bbls.  28 BAW  re-petentialed.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	cil and must be equal to or exceed top allows lift, etc.)  Choke Size  48/64*  Gas-MCF  TSTM  Gravity of Condensate  Choke Size

Authorized Agent (Title) July 7, 1967

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.