NO. OF COPIES RECEIVED		HOBBS OFFIC E O. C. C.	Form C-103 Supersedes Old
DISTRIBUTION	-		C-102 and C-103
SANTAFE	NEW MEXICO OIL C	ONSERVATION COMMISSION '67	Effective 1-1-65
FILE		ONUTO E Se ili di	Est 1 Note The office of
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR]		5. State Oil & Gas Lease No.
			B-1520
SUNDS (DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS OPOSALS TO DRILL OF TO DEEPEN OF P FION FOR PEPMIT - " (FORM C-101) FO	ON WELLS LUG BACK TO A DIFFERENT RESERVOIR. R SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL X GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Mobil Oil Corporation			Bridges State
3. Address of Operator			9. Well No.
			122
P O. Box 633, Midland, Texas 79701			10. Field and Pool, or Wildcat
•	Wadaadaa da A		
UNIT LETTERI	"ROM Undesignated		
	_		
THE East LINE, SECT	10N3 TOWNSHIP1	7-S RANGE 34-E NN	MPM. ()
		DU DE CO	
	15. Elevation (Show wh	ether DF, RT, GR, etc.)	12. County
	4059' GR		Lea
i.e. Check	Appropriate Box To Indica	te Nature of Notice, Report or	Other Data
	NTENTION TO:	-	ENT REPORT OF:
NOTICE OF I	NIENTION TO.	333243	
			ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORAR LY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	ר
		OTHER	
OTHER		· L_ j	
	· · · · · · · · · · · · · · · · · · ·	Advails and sine portions dates inclu	ding estimated date of starting any proposed
work) SEE RULE 1103.	perations (Crearly state are perture)	te details, and give periment dates, there	and commerce ages of errors and first trans
6/16/67 Wait on Cem	ant 181 Hrs.		: :
Ran 6277' of	5-1/2 3-55 & N-80 17#	liner, cemented @ 10,838	by Howco w/700 sks. TILW
+ 100 sks. Incor Neat.	PD 3:30 p.m. 6-15-67.	cement circ., pulled and	LD 102 jts. 3-1/2 DP,
dropped 1 it in hole.	ran DP back in hole. s	crewed into it. pulled s	ame, ran 6-3/4 bit, drill
cement on ton of liner	4556-4561: Lahmoun Wel	ll Service DD Unit. insta	alled BOP's, ran 4-3/4 bit,
see serener on 4=3=1/	2" DC's and 2-3/8 the	to 10,743, drill cement	from 10.743-825/4 hrs.,
tested csg. 2000#/30 mi		2 ,, ,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
tested esg. 2000#/50 mi	n., ok.		
	•		
			•
•			
18.1 hereby certify that the information	on above is true and complete to the	best of my knowledge and belief.	
	:		
Original Signed By		Authorized Agent	DATE 6-27-67
SIGNED John J. Hurt	TITLE	WITHOUTZEG WEERE	DATE 0-2/-0/
	C		
	/		•
			DATE

CONDITIONS OF APPROVAL, IF ANY: