

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1774-2	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator KOCH EXPLORATION COMPANY	8. Farm or Lease Name Rock Island State
3. Address of Operator P.O. Box 2256, Wichita, KS 67201	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4092 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval of this C-103, we propose to P&A the subject well in the following way:

WELL DATA: 1. PBD 10,700'  
2. San Andres perms 4680-4747' - TOC 4540'  
3. 8-5/8" csg 24# & 32# set @ 4090' - TOC 2900'  
4. 13-3/8" csg 48# set @ 335' cemented to surface

PROCEDURE: 1. Run & set 5-1/2" CIBP on tbg @ approx 4600', disp hole w/mud, spo 5 sx cmt on top of plug.  
2. TOH w/2-3/8" tbg. Run free pt to determine bottom of free 5-1/2" csg (TOC 4540').  
3. Chemical cut 5-1/2" csg off, pull & lay same down.  
4. Run 2-3/8" tbg, spot 100' cmt plug 1/2 in 1/2 out of 5-1/2" csg stub.  
5. Run free pt to determine bottom of free 8-5/8" csg (TOC 2900').  
6. Chemical cut 8-5/8" csg off, pull & lay same down.  
7. Run 2-3/8" tbg, spot 100' cmt. plug 1/2 in 1/2 out of 8-5/8" csg. stub.  
8. Pull tbg up to approx 1000' & spot 75 sx cmt plug.  
(cont. on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vernon J. Lowe

TITLE Operations Mgr.

DATE 3/5/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE MAR 11 1985

CONDITIONS OF APPROVAL, IF ANY:

9. Pull tbq up, spot 75 sx cmt, plug 1/2 in 1/2 out of 13-3/8" surf csg.
10. Set 10 sx cmt, plug in top of 13-3/8" surf csg. w/regulation dry hole marker.
11. Clean & restore location.

RECEIVED

MAR 11 1985

O.C.B.  
HOBBY OFFICE