NO. OF	OPIES RECEIVED			B
DIST	DISTRIBUTION			Form C-103 Supersedes Old
SANTA	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and C-103
FILE REW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65				
U.S.G.S.				5a. Indicate Type of Lease
LANDO	LAND OFFICE			State X Fee
OPERATOR				5. State Oil & Gas Lease No.
				E-1774-2
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
OIL XX GAS OTHER-				7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
Koch Exploration Company				Rock Island State
3. Address of Operator				9. Well No.
P. O. Box 2256 Wichita, Kansas 67201				#1
4. Location of Weli				10. Field and Pool, on Wildcat
TINU	LETTER <u>C</u> , 660	FEET FROM THE North	LINE AND 1980 FEET FROM	N. Vacuum Gray Sh
				MATTHILLI
THE _	West LINE, SECTION	TOWNSHIP 17S	RANGE 34E	
Liver.				
		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
16.		4092' KB		Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	ILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR A	LTER CASING	CHANGE PLANS	OTHER Plug Back Complete	tion Con Andrea 579
OTHER			OTHER TING DACK COMPTER	tion, San Andres XX
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.				
The below operations have been performed & completed on Rock Island State #1:				
.1)	Perf San Andres formation, 4678-84' (12 holes), 4687-90' (6 holes), 4707' (2 holes), 4712' (2 holes), 4719' (2 holes), 4731' (2 holes), 4747' (2 holes), total of 28 holes.			
2)	Run RBP & packer on $2-3/8$ " tbg, set RBP @ 4780', test plug to 3000 psi, set packer @ 4670'.			
3)	Treat perfs w/23,000 gallons 15% HCL & retarded acid.			
4)	Swab load back.			
5)	Released packer & RBP & pulled same.			
6)	Run & set CIBP, dump 2 sx cmt on top of BP, CIBP set @ 10,700' KB.			
7)	Ran tbg & rods 11-21-83, hung well on for pumping & released pulling unit.			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED VERTICAL TITLE Operations Manager

ORIGINAL SIGNED BY EDDIS SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE

CONDITIONS OF APPROVAL, IF ANY: