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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1774-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Rock Island ST
3. Address of Operator P. O. Drawer 1828, Midland, Texas 79702-1828		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Lower Wolf, N.
15. Elevation (Show whether DF, RT, GR, etc.) 4075.1 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: The last C103 on this well dated 5/21/81 (Notice of Intention to P&A) will not be implemented at this time. This additional pay in the Wolfcamp must first be tested. See below.

Procedure:

11/1/81 * RU unit, install BOP and POOH w/tbg. Perf w/1 JSPF at: 10,143-45-64-66-68-70
10,310-12-18-20-22
10,480-82-84
10,550-52

11/2/81 RIH w/pkr and acidize new perms w/1500 gals 15% N.E.F.E. acid.
11/3/81 Swab back load and test.

* Estimated dates only.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jess Eullin TITLE Operations Engineer DATE 10/2/81

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: