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	SANTA FE	REQUEST	FOR ALLOWABLE O. C. C.	Supersedes Old C-104 and C-110	
ľ	FILE		AND	Effective 1-1-65	
ı	U.S.G.S.	AUTHORIZATION TO TR	AND, ANSPORT OIL AND MATURAL GA	.S	
ŀ	LAND OFFICE	AUTHORIZATION TO TR	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	TRANSPORTER GAS				
Ì	OPERATOR				
	PRORATION OFFICE				
1.	Operator				
	Pennzoil United, Inc.				
		wer 1828 - Midland, Te	xas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We'll	Change in Transporter of:			
	Recompletion	Oil Dry G			
	Change in Ownership	Casinghead Gas Cond	_{ensate} 🗌 Change of operat	ing name	
	If change of ownership give name and address of previous owner	Pennzoil Company -	P. O. Drawer 1828 - Midla	ind, Texas 79701	
	-	LEACE			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including	Formation Kind of Lease	Lease No.	
	Rock Island State	1 Vacuum Lower	Wolfcamp North State, Federal	or Fee State E-1774-2	
	Location	1 10000			
		50 Feet From The North L	ine and 1980 Feet From T	west	
	Line of Section 3 Tov	vnship 17-S Range	34-E , NMPM, LE	ea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	Address (Give address to which approve	Jeans of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	P. O. Box 900-Dallas, Te		
	Mobil Pipe Line Co	mpany	Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas			,	
	Phillips Petroleum Company Bartlesville, Oklahoma Unit Sec. Twp. Rge. Is gas actually connected? When				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		9-1-67	
	give location of tanks.	C 3 17-S;34-E		3-1-07	
	If this production is commingled wi	th that from any other lease or poo	1, give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, A	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load oil	and must be equal to or exceed top allow	
•	OIL WELL	ubie jo iiia	depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t. etc.)	
	Date First New Oil Run To Tanks	Date of Test	Producting Married (1 10m) Pampy and 10	.,,	
			Casing Pressure	Choke Size	
1	Length of Test	Tubing Pressure			
		Tour Days	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Faudin of Land			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I mind Liesame (Sure_ Tw	•		
			OH CONSERVA	TION COMMISSION	
V	I. CERTIFICATE OF COMPLIAN	NCE			
			APPROVED	, 19	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chall O.S.	1ou
(Signature) Manager of Production	
(Title)	

(Date)

June 21, 1968

APPROVED	, 19
BY	May
TITUE	Maria Maria

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.