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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110  
Effective 1-1-65

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 17 8 45 AM '67

Operator PENNZOIL COMPANY	
Address 1007 Midland Savings Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

UNDESIGNATED

Lease Name Rock Island-State	Well No. 1	Pool Name, including Formation (Lower North Vacuum Wolfcamp)	Kind of Lease State, Federal or Fee	Lease No. E-1774-2
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West				
Line of Section 3 Township 17-S Range 34-E, NMPM, Lea County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, Tex. 75221-Mr. Kennedy					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent, Phillips Building - Odessa, Tex. 79760					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 17-S	Rge. 34-E	Is gas actually connected? No	When Soon

If this production is commingled with that from any other lease or pool, give commingling order number: --

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-22-67	Date Compl. Ready to Prod. 7-6-67		Total Depth 11,007		P.B.T.D. 10,970			
Elevations (DF, RKB, RT, GR, etc.) 4075.1 GL	Name of Producing Formation Lower Wolfcamp		Top Oil/Gas Pay 10,748		Tubing Depth 10,765			
Perforations 10,748-750' - 10,756-760'					Depth Casing Shoe 11,007			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		335		200			
11	8-5/8		4090		500			
7-7/8	5-1/2		11007		1000			
	2-3/8 tbi		10765					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-7-67	Date of Test 7-8-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 600	Casing Pressure Pkr.	Choke Size 13/64
Actual Prod. During Test 350	Oil-Bbls. 350	Water-Bbls. 0	Gas-MCF 591.5

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. du... (Signature)

Petroleum Engineer

(Title)

July 11, 1967

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.