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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE C.  
JUL 17 8 45 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

6. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1774-2</b>
7. Unit Agreement Name ---
8. Farm or Lease Name <b>Rock Island-State</b>
9. Well No. <b>1 / N. VACUUM L. WOLF</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>PENNZOIL COMPANY</b>
3. Address of Operator <b>1007 Midland Savings Bldg., Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4075.1 GL</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**7-1-67:** Drilled 7-7/8" hole to 11,007' - Ran logs - Ran 269 jts. of 5 1/2" O.D. 17# & 20# N-80 casing to 11,007' - Ran D.V. Tool at 5599' - Cemented 1st. stage with 600 sx. Incor Posmix with 2% gel & 10# salt per sack & 0.05% CFR-2 - Cemented 2nd. stage with 400 sx. Incor 50/50 posmix with 6% gel - Plug down at 4:00 PM 7-1-67.

**7-5-67:** W.O.C. 96 hrs. - Tested casing to 2000 psi - No pressure drop in 30 mins. - Drilled D.V. Tool at 5599' - Circulated to T.D. and pressured to 2000 psi - No pressure drop in 30 mins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Redney C. Bayot* TITLE Petroleum Engineer DATE July 11, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: