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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Jun 8 11 30 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1774-2	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY		8. Farm or Lease Name Rock Island-State
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4075.1 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-67: Commenced drilling at 5:00 p.m. Drilled 17½" hole to 335'. Ran 10 jts of 13-3/8" OD, 48# casing to 335'. Cemented with 200 sacks Class "A" 6% gel and 150 sacks Class "A" 2% Calcium Chloride. Plug down at 6:00 a.m. 5/23/67. Cement circulated. After 18 hours W.O.C. tested casing to 800# for 30 min. Tested O.K.

5-29-67: Drilled 11" hole to 4090'. Ran 128 jts of 8-5/8" OD, 24# and 32# casing to 4090'. Cemented with 500 sacks Class "C" 50/50 Posmix 6% gel and 32# salt per sack, plus 150 sacks Class "C" with 24# salt per sack. Plug down at 6:00 a. m. Est. top cement 1600'. After 24 hrs W.O.C. tested casing w/1500# for 30 min. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Drilling Superintendent** DATE **6/2/67**

APPROVED BY [Signature: Leslie H. Clements] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: