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TRANSPORTER OIL					
OPERATOR	+				
I. PRORATION OFFICE	+				
Operator	<del></del>				
Address J. W. DYER, Sr		<del></del> .			
2216 No. Del I	ess Habbe He				
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New Well Broompletion	Change 12 T			· Please explasa	
Change in Ownership	CII	· •			
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If change of ownership give na and address of previous owner	me A. R. C. II	ndustries. Tn	<b>a 7</b> 00	Praetorian Bldg., Dal	
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Shell Pipeli Name of Authorized Transporter of	ne Corp		σ. Λ. <b>σ</b> .	1000 1111	the form is to be sent)
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If well produces oil or limite	Unit Set.	-		· · ·	, , , , , , , , , , , , , , , , , , , ,
give location of tanks.	J 30	18 38	330	ansected?	
If this production is commingled		<b>20</b>	NO	A Secretary of the Control of the Co	
SOMI ELTION DATA				ing order number	
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Date Spudded	Date Compi. Reas	 :			om. Hes.v.
Elevations (DF, RKB, RT, GR, etc.	., Name of Producing	· = · ·			
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CARA TARARIES	- ON ALLONABLE	1		intal volume of load or many or in be	egial to co-exceed top allow-
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Actual Prod. During Test	Oil - Bbls.			The state of the s	
GAS WELL				and the second s	
GAS WELL Actual Prod. Test-MCF/D	· · · · · · · · · · · · · · · · · · ·	·			
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Testing Method (pitot, back pr.)	Tubing Pressure (Shi	ut in .		(Shut-in)	
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CERTIFICATE OF COMPLIAN	ICE	<del>-</del>	• -	DIL CONSERVATION CO	JAMES CONT
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