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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator Jomar Industries, Inc.  
Address P.O. Box 64800 Dallas, Texas 76205  
Reason(s) for filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **UNDESIGNATED**  
Lease Name Bowers ~~Field~~ A Well No. 10 Pool Name, Including Formation Hobbs Ogallala Kind of Lease State, Federal or Fee Lease No. 22  
Location Unit Letter J M32.5 Feet From The South Line and 2392.5 Feet From The East  
Line of Section 30 Township 18S Range 38 E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Western Oil Transportation Co., Inc. Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.  
Date Spudded 6-9-67 Date Compl. Ready to Prod. 6-12-67 Total Depth 38' P.B.T.D. -  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Ogallala Top Oil/Gas Pay 32' Tubing Depth 34'  
Perforations NONE Depth Casing Shoe -  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE 7 7/8" CASING & TUBING SIZE 7" DEPTH SET 10' SACKS CEMENT 3

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 6-15-67 Date of Test 6-16-67 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hrs. Tubing Pressure - 0 - Casing Pressure - 0 - Choke Size - 0 -  
Actual Prod. During Test 15 bbls. Oil-Bbls. 10 Water-Bbls. 5 Gas-MCF - 0 -

GAS WELL  
Actual Prod. Test-MCF/D - Length of Test - Bbls. Condensate/MMCF - Gravity of Condensate -  
Testing Method (pilot, back pr.) - Tubing Pressure (shut-in) - Casing Pressure (shut-in) - Choke Size -

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
John W. Ech Jr. (Signature) Vice President (Title) 7-23-67 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED Jul 24 1967, 19  
BY John W. Ech Jr.  
TITLE VICE PRESIDENT  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

