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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Jomar Industries, Inc.

Address  
P.O. Box 64800 Dallas, Texas 75206

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bowers A Federal	Well No. 11	Pool Name, including Formation Hobbs Ogallala	Kind of Lease State, Federal or Fee	Lease No. C32233A
Location Unit Letter J, 1732.5 Feet From The South Line and 2027.5 Feet From The East Line of Section 30 Township 18S Range 30E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1900 Midland, Texas 79704					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 6/19/67	Date Compl. Ready to Prod. 6/21/67		Total Depth 38'		P.B.T.D. -			
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation Ogallala		Top Oil/Gas Pay 32'		Tubing Depth 34'			
Perforations none					Depth Casing Shoe -			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6 3/4"	CASING & TUBING SIZE 6 5/8"		DEPTH SET 10'		SACKS CEMENT 3			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/23/67	Date of Test 6/24/67	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size 0
Actual Prod. During Test 14 bbls.	Oil-Bbls. 10	Water-Bbls. 4	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) -	Tubing Pressure (shut-in) -	Casing Pressure (shut-in) -	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Vice President  
(Title)  
September 22, 1967  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.