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	NO. OF COPIES RECEIVED		<u>~</u>		
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST FOR ALL OWABLE O. C. C.		Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND AND MATURAL		
			ANSPORTIOILS AND NATURAL	GAS	
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Jomar Industries Inc.				
	P. O. Box	64800 Da	Ilas, Texas	75206	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Ga			
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name				
	and address of previous owner	LINDESI	GNATED		
П.	DESCRIPTION OF WELL AND			se I Lenno. I	
	Bowers HFederal I	Well No. Pool Name, Including F Hobbs	gallala State, reden	et or Fee 0322334	
	Location J 1732	2.5 Foot From The South Lin	e and 2227-5 Feet From	East	
	20	185	Be and Feet From Feet From	The	
	Line of Section 30 Tow	nship Range	, ммрм,	County	
П.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil		Address (Give address to which appr	• • •	
	Western O') Transp Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appr	VICO oved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	If well produces oil or liquids, give location of tanks.		is gas actually connected?	nen	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
v.	OMPLETION DATA Oil Wall- Gas Well New Wall Workover Deepen Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completio		X		
	Date Spudded 19-67	Date Compl. Ready to Prod. 67	Total Depth 38	P.B.T.D	
	Elevations (DF, RKB, RT, GR, etc.)	Name Producing Formation	Top Oil/Gas Pay 32'	Tubing Depth 34	
	Perforations		1	Depth Casing Sho	
	HOLE SIZE		DEPTH SET	SACKS CEMENT	
	6 74	CASING & THEING SIZE	DEPTHSET		
	· · · · · · · · · · · · · · · · · · ·				
<b>v</b> .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-	
i	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 houre) Tate First New Oil Run To Tanks Date of Test Producing Method Fipw, pump, gas lift, etc.)				
	6-23-67	6-24-67	Producing Method Pump, pump, purp	sijt, €tC.)	
	Length of Test 4 hrs,	Tubing Pressure 0 -	Casing Pressure -	Choke Size o -	
	Actual Prod. During Tes) /	Oil-Bbis.	Water - Bble.	Gas-MCF o -	
	14 to \$ 6615.	/07	7		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
	-				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY De Kawey		
	1		TUTLE SUBJECT CASTRICE		
			This form is to be filed in compliance with RULE 1104.		
-	toten W Gel h		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	(Signagure)				
•	(Title)		All sections of this form m	ust be filled out completely for allow-	
	7-23-67		able on new and recompleted w Fill out only Sections I.	II. III. and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition.		

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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