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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 15 11 55 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-619
7. Unit Agreement Name
8. Farm or Lease Name Angle State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PENNZOIL COMPANY
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4049.4 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandon operations on new completed dry hole will begin at approximately noon on 8/12/67.

Plugs will be set:

- (1) T.D. at 11000' - 35 sack plug
- (2) Top of Abo Formation - 35 sack plug
- (3) Top of Glorietta Formation - 35 sack plug
- (4) Across Intermediate 8 5/8" Shoe (4095') - 35 sack plug
- (5) Across Stub of 8 5/8" Casing (where it can be pulled) - 35 sack plug
- (6) Across Surface pipe shoe (401') - 35 sack plug
- (7) In top of surface pipe - 10 sack plug

The Drilling Rig will be utilized for this plugging operation and the 9.2# mud will be used to displace the plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Redney C. Boyd

TITLE Petroleum Engineer

DATE 8/12/67

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE