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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 13 1 00 PM '67

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-619

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name Angle State
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4049.4 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-67 Plugging Operations were started 6:00 P.M.

Plug #1 Pump 35 sacks slow set cement to 11,000' Calculated to fill back to 10884'.

Plug #2 Pump 35 sacks slow set cement to top of Abo Formation 8048'. Calculated back to 7932'.

Plug #3 Pump 35 sacks regular cement to top of Glorietta Formation 6071'. Calculated back to 5955'.

Plug #4 Pump 35 sacks regular cement to cross intermediate 8 5/8" pipe shoe (4095') 4120' Calculated back to 4024'. Shoot off and pull 1325' of 8 5/8" pipe

Plug #5 Pump 35 sacks regular cement across intermediate 8 5/8" pipe stub 1343' Calculated back to 1263'.

Plug #6 Pump 35 sacks regular cement across surface pipe shoe (401') 415' Calculated back to 359'.

Plug #7 Pump 10 sacks regular cement at top of surface pipe.

All plugs were displaced with 9.2# drilling mud. Plugging Operations Completed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

8/13/67

SIGNED Rodney C. Boyd TITLE Petroleum Engineer

DATE 8/15/67

APPROVED BY [Signature] TITLE

DATE 8/23

CONDITIONS OF APPROVAL, IF ANY: