

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E - 619

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
PENNZOIL COMPANY
3. Address of Operator
1007 Midland Savings Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM West
THE LINE OF SEC. 2 TWP. 17-5 RGE. 34-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Angle State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

15. Date Spudded
7-3-67
16. Date T.D. Reached
8-12-67
17. Date Compl. (Ready to Prod.)
Dry Hole
18. Elevations (DF, RKB, RT, GR, etc.)
4049.4 G. L.
19. Elev. Casinghead

20. Total Depth
11000
21. Plug Back T.D.
Surface
22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-11000
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Microlog; Gamma, Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	401	15"	325 Sacks	None
8 5/8	24# & 32#	4095	11"	675 Sacks	1325'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None set					None used	

31. Perforation Record (Interval, size and number)
Dry Hole
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Drill Stem Test Record; Deviation Record; Log, Form C-103 Plugging Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Robney C. Beyle TITLE Petroleum Engineer DATE 8/15/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1553	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1765	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2140	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2930	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2855	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4032	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	6083	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7372	T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8032	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9724	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	100	100	Surface Sand & Cal-				
100	1065	1565	Sand & Shale				
100	1765	100	Anhydrite				
1765	2140	375	Salt & Anhydrite				
2140	2930	790	Anhydrite				
2930	4632	1702	Sand, Anhydrite &				
			Dolo.				
4632	6083	1451	Dolomite & Lime				
6083	7372	1289	Dolomite w/Sd strgs				
7372	8032	660	Dolomite w/Sd strgs				
8032	9224	1692	Dolomite & Shale				
9224	11000	1276	Limestone; chert &				
			Shale strgs.				