	.		
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SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Of X-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
OIL		07	GAS
GAS			i i je o
PRORATION OFFICE			4
Operator			
Tom Schneider			
509 West Texa	as, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Change in Transporter Sti	[Other Please explain]	
New Well	Cil Day See	5 L	
hinge in Ownership	Casinghead Gas 🗌 - Conten	s ne	
f change of ownership give name	Amerada Petroleum Corpo	ration Drawer "D". Mc	onument. New Mexico
and address of previous owner	Amerada reoroream oerpo	1404001; 244001 2 ; 14	,
DESCRIPTION OF WELL AND L Lease Name	Lease No. Well Mc. Port Mar	ne, Includin : Formation	Kind of Lease
H. D. McKinley	9- ko k Unde	signated locations	State, Federal cr Fee Fee
Location	· · · · · · · · · · · · · · · · · · ·	A	
Unit Letter (25 m	7.5 Feet From The	e and <u>1992</u> Feet Fro	om The
Line of Section 30 Town	nship 18-S Forma	<u>38-E , 1995 m, 1</u>	Lea County
	FR OF OIL AND NATIONE OF	S	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil)	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)
Atlantic Pipe Line Cor	npany	P. O. Box 1190, Mi	dland, Texas 79701 proved copy of this form is to be sent)
Name of Authorized Transporter of Casi	inghead Gas [_] — or Dry Gas [_]]	, measure concentries to write ap	process only by them renders to the demographic
none	Unit Sec. Twp. Ege.	is gis actually connected?	When
give location of tanks.	<u>C 30 18-5 38-E</u>		
<pre>(f this production is commingled wit) COMPLETION DATA</pre>	n that from any other lease or pool,	give commingling order number:	······································
Designate Type of Completion	0	New Well, Writkriver, Deepen	Plug Back - Same Resty, Diff. Resty,
Designate Type of Completion	Date Compl. Ready to From	r Letter Depth	P.B.T.D.
Jule Spaced	to complet restrict the term		
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	The first day (enty)	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST F(DR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	- 11- D118.		
l	<u></u>		
GAS WELL	Length of Test	Bbis. Condensate/MM/CF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Loto, gondenanto/ White t	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<u> </u>		
CERTIFICATE OF COMPLIAN	CE	OIL CONSEE	
I hereby certify that the rules and a	regulations of the Oil Conservation	APPROVED	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Commission have been complied v	with and that the information given best of my knowledge and belief.		
		TITLE	en ander en
	_ / ` /		in compliance with RULE 1104.
M/SI	ann	If this is a connect for a	itowable for a newly drilled or deepene
(Sign	ature)	well, this form must be acco tests taken on the well in a	mpanied by a tabulation of the deviation
Owner & Agent		All sections of this form	n must be filled out completely for allow
(Ti September 29, 1967	tle)	able on new and recomplete Fill out only Sections	T II III and VI for changes of owner
	ate)	well name or number, or trans	sporter, or other such change of condition
		Separate Forms C-104	must be filed for each pool in multiply

Separate Fo completed wells.