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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5b. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Name or Lease Name H.D. McKinley	
2. Name of Operator Amerada Petroleum Corporation		9. Well No. 9	
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER F LOCATED 2557.5 FEET FROM THE North LINE AND 2392.5 FEET FROM THE West LINE OF SEC. 30 TWP. 18S RGE. 38E NMPV		12. County Lea	
15. Date Spudded 6-29-67	16. Date T.D. Reached 6-29-67	17. Date Compl. (Ready to Prod.) 8-1-67	18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casinghead	20. Total Depth 37'		
21. Plug Back T.D.	22. H. Multiple Compl. How Many	23. Intervals Drilled By Vacuum - 0' to 37'	24. Producing Interval(s), of this completion - Top, Bottom, etc. OH 10' to 37' - Ogallala
25. Type Electric and Other Logs Run None			26. Was Directional Survey Made No
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 5-1/2"	WEIGHT LB./FT. 17#	DEPTH SET 10'	HOLE SIZE 6-3/4"
CEMENTING RECORD One yard Redi-Mix		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE 1"	DEPTH SET 34'6"
PACKER SET			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 7-15-67	Production Method (Flowing, gas lift, pumping - Size and type pump) 1/3 HP Model A33K48 Rapidayton Submersible Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 7-16-67	Hours Tested 24	Choke Size	Prod'n. Per Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6
Gas - MCF -		Water - Bbl. 1	Gas - Oil Ratio -
Oil Gravity - API (Corr.) 34		34. Disposition of Gas (Sold, used for fuel, vented, etc.) None produced	
Test Witnessed By C.A. Golson		35. List of Attachments None	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED B.J. Sims		TITLE District Superintendent	
DATE 7-17-67			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state and, where six copies are required, see Rule 115.

Northern New Mexico

Northern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Battlement	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Battlement	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. St. Andrewes	T. Simpson	T. Gallup	T. Ignacio Ozite
T. G. Wrieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blanebry	T. Gr. Wash	T. Morrison	T.
T. Tbb	T. Granite	T. Toddlito	T.
T. Darkard	T. Delaware Sand	T. Entrada	T.
T. Alamo	T. Bone Springs	T. Wingate	T.
T. Wilcamp	T.	T. Chale	T.
T. Penn.	T.	T. Permian	T.
T. Chico (Bough C)	T.	T. Penn. ("A")	T.