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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1a. Indicate Type of Lease	
State ☐	Fee ☒
1b. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Amerada Petroleum Corporation						10	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 668 - Hobbs, New Mexico						Undesignated	
4. Location of Well							
UNIT LETTER F LOCATED 2557.5 FEET FROM THE West LINE AND 2392.5 FEET FROM						12. County	
THE North LINE OF SEC. 30 TWP. 18-S RGE. 38-E NEPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6-30-67		6-30-67		7-1-67		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Complet., How Many		23. Intervals Drilled By	
37'						Rotary Tools Cable Tools Vacuum - 0' to 37'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
OH 10' to 37' - Ogallala						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
None						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
5-1/2"		17#		10'		6-3/4"	
						CEMENTING RECORD	
						One Yard Redi-Mix	
						AMOUNT PULLED	
						None	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						30. TUBING RECORD	
						SIZE	
						DEPTH SET	
						PACKER SET	
						1"	
						32'9"	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-12-67		1/3 HP Model A33K48 Rapidayton Submersible Pump				Prod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
7-12-67		24				Oil - Bbl. 12	
						Gas - MCF 12	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Water - Bbl. 12	
						Oil Gravity - API (Corr.) 34	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
None Produced						T. H. Popplewell	
35. List of Attachments							
None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B. J. King</u>				TITLE <u>District Superintendent</u>		DATE <u>7-14-67</u>	

