Image: Sector Building Control Sector Sec	NO. OF COP'ES RECEIVED			
IMAL ** RECUSSED FOR ALLOWALE ************************************				Form C -104
AND AND LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HON TO TRANSPORT ON: AND ANT MALE LAD HORIZA HONIZA HONI	SANTA FE			C. Supersedes Old C-104 and C-11
Image on the Cost of Co				_
Intersection 10 Oracle 10 Description Description Intersection Description Description Description Intersection		AUTHORIZATION T	O TRANSPORT OIL AND NATURA	ALIGAS
Image: Internation of Fire Product Corporation Americal Petrolous Corporation Biologic		_		
1 Depart (The Original Constraints) Americal Constraints Percent (Fight Applicable) Beneration (Fight Applicable) Demark (Fight Applicable) Beneration (Fight Applicable) Demark (Fight Applicable) If changes (Constraints) Demark (Fight Applicable) If changes (Constraints		-		
Marcela Petroleum Corporation Marcela Petroleum Corporation Marcela Dia Charge (1200 per 100)				
Image: P. O. Box 568 - Hobbs, New Moxico Freese of the finance of experiment of the second				
P. 0. Box 666 - Bobbs, New Noxico Reserved in the offer a product a Character of the Second and the Second	Amerada Petroleum C	orporation		
Reserved Server and the servere and the server and the server and the servere and the servere a		L		
Image and and the state of			Cter (Please explain)	
	Recompletion	0:1	Dry Gas	
and address of provided amore. II. DISK RIPTION OF WELL AND LEASE W. D. McKinley 10. DISK RIPTION OF WELL AND LEASE W. D. McKinley 10. DISK RIPTION OF WELL AND LEASE W. D. McKinley 10. DISK RIPTION OF WELL AND LEASE W. D. McKinley 10. DISK RIPTION OF WELL AND LEASE W. D. McKinley 10. DISK RIPTION OF WELL AND LEASE W. D. McKinley 10. DISK RIPTION OF WELL AND LEASE W. D. McKinley 11. DISK RIPTION OF WELL AND LEASE W. D. McKinley 11. DISK RIPTION OF WELL AND LEASE Main Lease 23. DISK RIPTION OF WELL AND LEASE Atlantic Pipe Line Co. P. O. BOORD DISK RIPTION OF WELL AND LEASE None None <	Change in Ownership	Cusinghead Gas	Condensate	
II. DESCRIPTION OF WELL AND LEASE Indesignated Constraints Constraints Constraints The Second Secon				
H. D. Nexturley 10 Undesignated Charles Training Charles Training Free H. D. Nexturley 10 Undesignated Charles Training Free H. D. Nexturley 2557.5 Free Free Loss North H. D. ENGOVENTION OF TRANSPORTER OF OIL AND VALLE U.S. Association of the second o	and address of previous owner			
H. D. NeKinley 10 Undesignated Care Conservation Pee Interview Image: Conservation 30 Image: Conservation 38-5 Image: Conservation North Image: Conservation 30 Image: Conservation 38-5 Image: Conservation North Image: Conservation 30 Image: Conservation Image: Conservation North Image: Conservation North Image: Conservation Image: Conservation Image: Conservation Image: Conservation North Image: Conservation North Image: Conservation Image:) LEASE: Aell No. Poc. 1 Mar. Inc.	liaina Formittiti. Kind of	Leise i ease No.
V CONFIGNATION OF TRANSPORTER OF OLL AND VATIENT GALE Source (in the standard of th				ederal of Piee
Line statistics 30 Low All of the All		10		
III. DESIGN ATION OF TRANSPORTER OF OIL AND MATLERAL GAS The Design of the financian atom 2000 and the distance of the financian atom atom atom 2000 and the financian atom 2000 atom 2	Frat Letter F 255	7.5 Feet From The West		From The North
III. DESIGNATION OF TRANSPORTER OF OIL AND MAIL RAL GAS Test is noticed, the design of the form as to be sent? Atlantic Pipe Line Co. Provide the transmission of the form as to be sent? None If we provide the design of the form as to be sent? None If we provide the design of the form as to be sent? None If we provide the design of the form as to be sent? None If we provide the design of the form as the design of the form as to be sent? None If we provide the design of the form as the design of the design of the design of the form as the design of	ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο	10 c		•
Atlantic Pipe Line Co. P. 0. Box 1100 - Hiddland, Texas The Construction for database direction in the second s	Liné di destion JU	ownship 10-3 na	age JO-E pathotag	Lea
Atlantic Pipe Line Co. P. 0. Box 1100 - Midland. Texas Inservice fractions in Consistence Direction of Texas Constructions for Allow Approach of the Construction of the Construlic of the Construction of the Construction of the Cons	III. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATUR	AL GAS	
None None None If we set the diffusion of the large set of the large se				
None Mode	Atlantic Fipe Line	50. Issinghess Gas for Dry Bos	P. O. Box 1190 -	Midland, Texas approved copy of this form is to be sent;
If we'l, provided all rates at the rates at commanded with that from any other reasons pool, give community of even number It is production to commanded with that from any other reasons pool, give community of even number IV. COMPLETION DATA Date Segnate Type of Completion = (N) Array other reasons pool, give community of even number IV. COMPLETION DATA Date Segnate Type of Completion = (N) Array other reasons pool, give community of even number Provide the segnate Type of Completion = (N) IV. COMPLETION DATA Date Segnate Type of Completion = (N) Array other reasons pool, give reasons pool		in the international in the international in the international internation		
If this preduction is communicated with this form any other lease or pool, give communicity of for number. UN_COMPLETION DATA Designate Type of Completion = (1) X X Designate Type of Completion = (1) X The state of the state	If well provides oil or liquids,	Vinit Sec. «p.	Rge. is gas control, connected?	When
IV. COMPLETION DATA Designate Type of Completion - (X) X X Designate Type of Completion - (X) X X F.E.T.C. Date System Designate Type of Completion - (X) X X Date System Designate Type of Completion - (X) X X Date System Designate Type of Completion - (X) X X Gase Addition Designate Type of Completion - (X) X X Date System Designate Type of Completion - (X) X X Gase Addition Designate Type of Completion - (X) X X Date System Designate Type of Completion - (X) X X Date System Designate Type of Completion - (X) X X Date System Designate Type of Completion - (X) Y Second Designate Type of Completion - (X) Date System Designate Type of Completion - (X) Designate Type of Completion - (X) Designate Type of Completion - (X) TEST DATA AND REQUEST FOR ALLOWABLE Test must be different addition of the designate rescale of Circle Dates Designate Type of Completion - (X) Distriction Date Addition Type of Test Date State of Test Designate Type of Completion - (X)		C 30 18-S 3	38-E	
Designate Type of Completion - (X) X X Date Source Date Value Mark Restrict Product Restrict Rest		with that from any othe lease o	or pool, give commingling order number	:
Date Spranes Date Control. Reary: Prot. The Dept. Pub. 7.2. 6-30-67 7-1-67 37' Descriptions DF, RAD, RT, GR, sec. Ogallala 24.5' 92'9'' Particity as Ogallala 24.5' 92'9'' Particity as TUBING, CASING, AND CEMENTING RECORD Casing Store Pol. 7.2. TUBING, CASING, AND CEMENTING RECORD Casing Store Pol. 7.2. SACKS CEMENT SACKS CEMENT 6-3/4" S-1/2" 10' One Yerd Redi-Mix 6-3/4" S-1/2" 10' One Yerd Redi-Mix State for thir deriver recovery of translookse of load of and must be equal to or exceed top all dist for thir deriver recovery of translookse of load of and must be equal to or exceed top all dist for thir deriver recovery of translookse of load of and must be equal to or exceed top all dist for thir deriver recovery of translookse of load of and must be equal to or exceed top all dist for thir deriver recovery of translookse of load of and must be equal to or exceed top all dist for thir deriver recovery of translookse of load of and must be equal to or exceed top all dist for thir deriver of threes. OIL WEIL The Task of Task Fordure the Case of the Ca			s Well New Vell Worksver Deepe	en Flag Back Same Resty, Diff. Resty
6-30-67 7-1-67 37' Lawr, Law, LAP, RAR, RT, GR, etc., Name al Francisch Transmitter Tran		A	X	
Every control DF, RAB, RT, CR, etc., Name of Producting F institute 124.5" 221.90" Productions TUBING, CASING, AND CEMENTING RECORD Over the Description of the Control Description Description of the Control Description Description of the Control Description of the Control Description of the Control Description of the Control Description Description of the Control Description D			·	P.B.T.D.
Ogallala 24.5' 32'9'' Perturnitura TUBING, CASING, AND CEMENTING RECORD Iteration and the second and the	6-30-67 Elevations (DF, RKB, RT, GR, etc.	/-1-6/ Name of Froducing & rmation	37' Tip 1.1/Ges t/ny	Tubing Depth
Performance CPFIt Status Shoe TUBING, CASING, AND CEMENTING RECORD Complete Status Shoe	, , , , , , , , , , , , , , , , , , , ,			32101
POLE SIZE CASING & TUBING SIZE CEPTH SET SACKS CEMENT 6-3/4" 5-1/2" 10' One Yard Redi-Mix 011. WF11. able for this depth or before the open of load oil and must be equal to or exceed top all able for this depth or before the open of fore open of fore the open of fore the open of f	Perforations			Depth Casing Shoe
POLE SIZE CASING & TUBING SIZE CEPTH SET SACKS CEMENT 6-3/4" 5-1/2" 10' One Yard Redi-Mix 011. WF11 010 of the of Text Date of Text Date of Text Date of Text 7-12-67 7-12-67 Pump Particle Presure Charact Presure Ch	: 			i
6-3/4" 5-1/2" 10" One Yard Redi-Hix 6-3/4" 10" One Yard Redi-Hix 01 With the construction of the second flow, pump, get lift, etc.) 010 With the Construction of the second second flow, pump, get lift, etc.) 7-12-67 7-12-67 Pump 12 12 Choice Size 24 Hrs. Other Size Choice Size 24 Hrs. Other Size Casing Pressure 12 12 - GAS WELL Actual Press Other Size Actual Press Other Size Gravity of Condensatte 7-state Method (pitot, back pr.) Tubing Pressure (Shut-in) Choice Size 7-state Actual Press Contensate (MMCF Gravity of Condensatte 7-state Actual Press Contensate (MMCF Gravity of Condensatte 7-state Actual Press Contensate (Shut-in) Choice Size 7-stat				SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be atter recovery of total volume of load oil and must be equal to or exceed top all able for thir depth or be for full 24 hours. OIL WFIL able for thir depth or be for full 24 hours. Test than DL Bun To Taxes Date of Test Preducts than DL Bun To Taxes Date of Test Preducts that DL Bun To Taxes Date of Test Preducts that To the for Date of Test Preducts that the for the for Date of the depth of the dept			······································	···· • · · · · · · · · · · · · · · · ·
OIL WFIL date for this defts of being the fuel of the fuel of this defts of being the fuel of the fuel o				One larg Regi-Mix
OIL WFIL date for this defts of being the fuel of the fuel of this defts of being the fuel of the fuel o				
OIL WEIL dote for this define of bit (24 hours) Tube Prist New CL, Bun To Tonks Date of Test Producing trends (Flow, pump, gas lift, etc.) 7-12-67 Pump 7-12-67 Pump 24 Hrs. Casing Pressure Actual Press Oil-BLs Actual Press Oil-BLs Actual Press Oil-BLs Actual Press Oil-BLs GAS WELL Length of Test Actual Press Oil-BLs Testing Method (pitot, back pr.) Length of Test District Superintendent Tubing Pressure (Shat-in) Certify that the rules and regulations of the O. Conservation articles and complete to the best of my knowie ige and belief. K. J. Mark Mark and that the in ormation given with sit is a request for allowable for a newly dilled or deeper weil, this form must be accompanied by a tabulation of the deviat tests taken or the well in accordance with RULE 1104. Alie on new and recompleted wells. 7-14-67				
Indice First Device Dr. Run To Taxes Date of Test Producting viewed (Flow, pump, gas lift, etc.) 7-12-67 7-12-67 Pump Image: Contract To Taxes Tubing Pressure Chaing Pressure 24 Hrs. Chaing Pressure Chaing Pressure 24 Hrs. Chaing Pressure Chaing Pressure 24 Hrs. Chaing Pressure Gas-MCF Actual Press During Test Oil-Bb.e Water-Bbis Gas-MCF 4 Actual Press During Test Dil-Bb.e Bbis. Consensate (MMCF Gravity of Condensate Astual Press Device Option Length of Test Bbis. Consensate (MMCF Gravity of Condensate Testing Method (pirot, back pr.) Tubing Pressure (Shat-in) Chaing Pressure (Shut-in) Choice Size Treating Method (pirot, back pr.) Tubing Pressure (Shat-in) Chaing Pressure (Shut-in) Choice Size Treating Method (pirot, back pr.) Tubing Pressure (Shat-in) Chaing Pressure (Shut-in) Choice Size Treating Method (pirot, back pr.) Tubing Pressure (Shat-in) Chaing Pressure (Shut-in) Choice Size Treating Method (pirot, back pr.) Tubing Pressure (Shat-in) Chaing Pressure (Shut-in) Choice Size Ma		FOR ALLOWABLE Test m able fo	or this depth or be for full 24 hours;	
Length of Test Tubing Pressure Chaing Pressure Choice Size 24 Hrs. Actual Pres. Uning Test Oil+Bb.s. Gas-MCF Actual Pres. Test-MCF/D Length of Test Bbls. Condensate MMCF Gravity of Condensate Actual Pres. Test-MCF/D Length of Test Bbls. Condensate (Shut-in) Choice Size Actual Pres. Test-MCF/D Length of Test Bbls. Condensate (Shut-in) Choice Size Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Choice Size Image: Condensate (Shut-in) Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Choice Size Image: Condensate (Shut-in) Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Choice Size Image: Condensate (Shut-in) Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Choice Size Image: Condensate (Shut-in) Testing for the score of Complete Size Tubing Pressure (Shut-in) Choice Size Image: Condensate (Shut-in) Testing for the score of Complete Size Tubing Pressure (Shut-in) Choice Size Image: Condensate (Shut-in) Marce of Complete Size Tubing Pressure (Shut-in) Choice Size Image: Condensate (Shut-in) K Marc	Date First New Cil Run To Tanks	Date of Test	Producing Nethod (Flow, pump,	gas lift, etc.)
24 Hrs. Image: Sector Model 24 Hrs. Gas-MCF 22 12 GAS WELL GAS WELL Actual Proc. Test-MCF/D Actual Proc. Test-MCF/D Actual Proc. Test-MCF/D Length of Test Bbis. Condensate MMCF Gravity of Condensate Testion Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Colspan="2">Check Size Testion Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Check Size Colspan="2">Colspan="2">Condensate MMCF Colspan="2">Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Co		7-12-67	Pump	Cheke Size
Actual Prod. During Test Oil-BE.s Water-BEIs. Gas-MCF 12 12	-	. 1511. 9. 686.16		
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate /MMCF Gravity of Condensate Testino Method (pirot, back pr.) Tubing Pressure (Shit-in) Casing Pressure (Shut-in) Choke Size T CERTIFICATE OF COMPLIANCE Off CONSERVATION COMMISSION Thereby certify that the rules and regulations of the O. Conservation articles in the seen complete to the best of my knowledge and belief. APPROVED , 19 K. J. Mark Mark Struct Struct TITLE This form must be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper Well, this form must be accompanied by a tabulation of the deviation		Oil-Bb.s.	Water - Bbls.	Gas - MCF
Actual Prog. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Checke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Checke Size CERTIFICATE OF COMPLIANCE OHL CONSERVATION COMMISSION Approved APPROVED , 19 Actual Prod. Test OHL CONSERVATION COMMISSION Approved APPROVED , 19 Approved , 19		12	12	
Actual Prog. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Checke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Checke Size CERTIFICATE OF COMPLIANCE OHL CONSERVATION COMMISSION Approved APPROVED , 19 Actual Prod. Test OHL CONSERVATION COMMISSION Approved APPROVED , 19 Approved , 19				
Testing Method (pitot, back pr.) Tubing Pressure (Shit-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shit-in) Choke Size CERTIFICATE OF COMPLIANCE OHL CONSERVATION COMMISSION Derease certify that the rules and regulations of the OL Conservation have been complete to the best of my knowledge and belief. APPROVED , 19 K. J. Mary Signature) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper verify that form must be accompanied by a tabulation of the deviation of the deviatio		Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Interedy certify that the rules and regulations of the OL. Conservation internation given being is the and complete to the best of my knowledge and belief. APPROVED , 19 K. J. Mary) 			
APPROVED	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
APPROVED				
Interest certify that the rules and regulations of the OL. Conservation Interest certify that the rules and regulations of the OL. Conservation Interest certify that the rules and regulations of the OL. Conservation Interest certify that the rules and regulations of the OL. Conservation Interest certify that the rules and regulations of the OL. Conservation Interest certify that the rules and regulations of the ormation given Interest certify that the in ormation given Interest certify that the best of my knowledge and belief. Interest certify that the in ormation given Interest certify that the interest certification of the deviation of the dev	11 CERTIFICATE OF COMPLIA	NCE	OHE CONSE	RVALION COMMISSION
Bistrict Superintendent Title 7-14-67 Title	I hereby pertify that the rules an	d regulations of the OL Conse	rvation	, 19
K. J. Ling Title District Superintendent Title 7-14-67 Title	im asian have been computed	i with and that the information	a given	
K. J. Ling This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation of the deviatio	a station in the and complete to			
K. J. Ling If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation of				
7-14-67 Title) 7-14-67 Fill out only Sections I, II, III, and VI for changes of conditional sections of the section of th	Rik.			
District Superintendent All sections of this form must be filled out completely for allor able on new and recompleted wells. 7-14-67 Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditional conditiona conditi conditional conditional conditional condition	12. d. Junif	gnature)	ure's this form must be acc	companied by a tabulation of the deviation
7-14-67 able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi	and the second		All sections of this for	rm must be filled out completely for allow
well name or number, or transporter, or other such change of conditi		Tuile)	able on new and recomplet	ed wells.
	/-14+0/		well name or number, or trai	I, II, III, and VI for changes of owner nsporter, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or rumber, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.