DISTRIBUTION	1				
SA TAFE	NEW MORE 1		ON COMMISSION	Erina Taylor	
r g			WABLE	Supercedes Old C-104 and C-1	
3.S.	AUTHORIZ 37 (Enfactive 1-2-65	
DOFFICE			IL AND NATURAL G.	4 %	
TRANSPORTER OIL					
GAS					
OPERATOR					
I. PRORATION OFFICE					
Operator					
J. W. Dyor	. 8=				
Address	<u> </u>				
2216 W D-	1 Thomas Walls as an				
Reason(s) for filing (Check proper	1 Paso, Hobbs, New Mexic	90 88240			
New Well	,		or Please explain)		
Peccapletion	Change in The Section 1				
Change in Ownership	Oil				
strange in Cwitefailtpi	Casinghead 32				
If change of ownership give nam	ne.			- 40	
and address of previous owner _	A. R. C. Industries.	Inc., 720	Prostantan man		
	A. R. C. Industries,	12000 120	Prastorian Hidge,	Dallas, Texas 75201	
II. DESCRIPTION OF WELL AN	ND LEASE				
Lease Name	Wel. Mo. F. T		, Kiral of Tail	IC-032233A	
Bowers A Federal	70 7-11		State, Felicis	Lease No.	
Location	12 Kobbs Oga	llala	2,418, 1 False 1	Jed. Above	
Unit Letter	070 F = -				
	732.5 Feet From The South	2	062.5 Peri 7: 7:	Best	
Line of Section 30	T1/ 10 0				
J	Township 18 S	38 E	, NMFM,	Les	
I DESIGNATION OF TRANSPO	Dane of			County	
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NA				
			address to which approved	· 17 17 this som is to be sent)	
Shell Pipeline Corp. Name of Authorized Transporter of	<u> </u>	P. O.	Box 1509, Midland,	Terra 70704	
	Casingheid Gas of Time	•	address to which apply the	th's form is to be sent)	
lique				in a partitude sent)	
If well produces oil or liquids,	Unit Sec.		Our.ected?		
give location of tanks.	J 30 18 38	3 No			
If this production is commingled		2 10			
COMPLETION DATA	and the standard start (e.		e ag order number		
	Ci. We.				
Designate Type of Comple	tion = (X)		Control Ceapen	Base Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready				
	1,042,			- 3.	
Elevations (DF, RKB, RT, GR, etc.)	, Name of Producing 1				
, and the first one, etc.,	, italie of Producing -			Tura Depta	
Perforations					
1				Traine Shoe	
	TUBING CAS		RECORD		
HOLE SIZE	CASING & TUE HIGH 4				
				SACKS CEMENT	
			- Barrier and Company of the Company		
TEST DATA AND REQUEST I	FOR ALLOWABLE		Z = 24 194		
OIL WELL	. OI III DOMABLE		oral valume of load occurs a of hours,	to equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test		= (Flow, pump, 4a;	31 - 10 mm	
			riow, pump, ga;		
Length of Test	Tubing Pressure		4		
	,			1.4 BUS	
Actual Prod. During Test	Oil - Bbis.				
_					
1	<u> </u>				
GAS WELL					
Actual Prod. Test-MCF/D					
THE THOUSE THE TANGETY D	Length of Test		*/MMCF S+=	. 19/ Concensate	
Tartlandon					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut 45		Shut-in)	7.9 m2*	
CERTIFICATE OF COMPLIAN	CE		NI CONCERNS		
			DIL CONSERVATION	4 COMMISSION	
I hereby certify that the rules and	regulations of the Oil & the Prince	·~ •			
		-			
above is true and complete to the	best of my knowledge seems				
				The second secon	
_				to the special designation of the special spec	
1/2	() ₂ .		. w is to he still to		
M & zeral	willy	* .	on is to be filed in compl.	号 ※ 光致. 只 U.€ 1104,	
(Signa	itwe)		- TO MUBI DE ACCOMPANIA A	or a newly drilled or deepened y a tebulation of the deviation	
		277	at on the well in accompands with mule thi.		
		€	nen one of this form must be third out completely for allow-		
			and recompleted wells.		
(Da			only Sections I, II. III.	E. : VI for changes of owner,	
		해 -		ther such change of condition.	

VI.