

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-1085 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator Southern Union Exploration Company | 8. Farm or Lease Name Gallagher "8" State |
| 3. Address of Operator 1201 Elm Street, Ste. 1800 Dallas, Texas 75270 | 9. Well No. 2 |
| 4. Location of Well UNIT-LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Vacuum, N. Atoka/Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4104' (GR) | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Recompletion Attempt <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | |

abd morrow + pay atoka

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Killed well on 10/12/87.
- 2) MIRU R & O Well Service on 10/13/87. Found packer @ 13,067'. Made cut in tbg @ 13,052'.
- 3) Spotted total of 65 sks of Class "H" cement on top of packer. Tagged TOC @ 12,911'.
- 4) Perforated the Atoka formation from 12,810'-12,825' w/ 2 SPF.
- 5) Set 5 1/2" Baker Model "D" packer @ 12,705'.
- 6) Broke down formation with 2000 gallons of Dowell Schlumberger NARS 200.
- 7) Tested formation and recovered only water.
- 8) RD & MO R & O Well Service on 10/20/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat G. Harrell Pat G. Harrell TITLE Sr. Drlg & Production Engineer DATE 10/26/87

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11-1-88