STATE OF NEW MEXICO OIL CONSERVATION DIVISION Form C-101 ENERGY AND MIDERALS DEPARTMENT Revised 10-1-78 P. O. BOX 2080 -----5A, Indicate Type of Lease SANTA FE, NEW MEXICO 87501 DISTRIBUTION STATE X SANTAIE 5. Linte Oil & Gis Loise Ho. FILE U.S.G.5 E-1085 LAND OFFICE CPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement frame 1a. Type of Work PLUG BACK X DEEPEN DRILL 8. Fram or Leans Nums b. Type of Well Gallagher "8" State SAR X 91L 07HCR 2. Viell No. 2. Hance of Operato Southern Union Exploration Company 10. I leid and flool, or Wildcut 3. Address of Operator Vacuum, N. alik 75270 Dallas, Texas 1201 Elm Street, Suite 1800 South 660 4. Location of Well West Lea roposes Lepin 12,900' Atoka 22. Approx. Date Work will start 21B. Ertilling Contractor 21A. King & Status Flug. Bond 9-14-87 N/A Blanket 4104' (GR) 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP SIZE OF HOLE Circ. 350' 400 11 3/4" 42 17 1/2" 1822' 500 4,143' 24 & 32 8 5/8" 11" 9765' 550 13,510' 5 1/2" 7 7/8" NOTE: The well is currently incapable of producing at an economic rate from the Morrow Formation. 1. Set plug in permanent packer at 13,078'. (PBTD - 13,390') RIH and cut off tbg. just above permanent packer. (Note: The tbg./seal assembly is stuck in the packer.) Spot a 100' cement plug on top of the packer. Run CBL/GR/CCL from PBTD (minimum footage). 5. Perforate from 12,810' - 12,828' (Atoka) with a casing gun, 2 SPF. 6. RIH with a packer to \pm 12,700'.

Tule Drilling & Production Engineer

AUG 2 1 1987

7. Swab test well.

Stimulate if warranted.

ORIGINAL SIGNED BY JERRY SEXTON

OF DISTRICT 1 SUPERVISOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM
THE SORE SIVE SLOWOUT PREVENTER PROGRAM, IF ABY

This procedure was verbally approved by Eddie Seay on 8/5/87.

I hereby certify that the information shows is true and complete to the best of my knywledge and belief.

AUS 1 JOS OCHICA

STATE OF NEW MEXICO ENERGY AND MINEPALS GEPARTMENT

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section					
Southern Union Exploration Co. Compared to the control of the c					
Unit Letter Sec	tion Townshi	17S	134E County Lea		
Actual Fast age Location of Well: 660 South line and feet from the line					
Ground Level Elev. 4104	Producing Formation Atoka	Poo			Dedicated Acreages 320
 Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation					
Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.					
				Name David Fosition Drlg Company South	. & Prod. Eng.
				shown notes under Is tru	by certify that the well location on this plat was platted from field of actual surveys made by me or my supervision, and that the same in and correct to the best of my edge and belief.
660'→Q					ret Protossional Engineer Jaid Eurveyor /
·	1320 1000 1980 2710	2040 2000	1500 1000	00	

1000

80 1370 1880 1880 2910 2840

110 +40

THE TORK OFFICE