

PIES RECEIVED		
DISTRIBUTION		
OFFICE		
PORTER	OIL	
	GAS	
OR		
ON OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Southern Union Supply Company		
Fidelity Union Tower, Dallas, Texas 75201		
Filing (Check proper box)		
N	☒	Change in Transporter of:
R	☐	Oil
C	☐	Dry Gas
	☐	Casinghead Gas
	☐	Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		North Vacuum Morrow Gas P. 5215	
Well No.	Pool Name, including Formation	State, Federal or Fee	Lease No.
Gallagher "8" State	Undesignated-Morrow	State	E 1085
Line			
M 660 Feet From The South Line and 660 Feet From The West			
Section 8 Township 17-S Range 34-E, N.M.P.M. Lea County			

III. IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)	
Fageriss Oil Corp.		P. O. Box 960 Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company			
Is gas actually connected?	When		
No			

If gas production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res'v.		Diff. Res'v.	
Designate Type of Completion - (X)										X							
Date		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.											
11/14/75		2/18/76		13510		13400											
E.D.F., R&B, RT, GR, etc.,		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
4127KB 4104GL		Morrow		13181		13076											
P.L.S.		13318, 13360, 13362, 13364		13181, 13231, 13236, 13238, 13240, 13242, 13309, 13311, 13314, 13316,		13510											
		TUBING, CASING, AND CEMENTING RECORD															
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT											
17 1/2"		11 3/4"		350'		Circulated											
11"		8 5/8"		4143'		500 sk											
7 7/8"		5 1/2"		13510'		550 sk											
		2 7/8"		13076'		--											

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Test		Tubing Pressure		Casing Pressure	
At End, During Test		Oil - Bbls.		Water - Bbls.	

G. Test		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
1760 AOF		4 hrs.		154		50° API	
Test Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
Back Pressure		3347		Packer in hole			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David Mikalt
(Signature)

Drilling Engineer

March 11, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1976

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.