N/								
NE. U JPIES RECEIVED								
DISTRIBUTION		NEW	Form: C-101					
SANTA FE				Revised 1-1-6	5			
FILE							SA. Indicate Type of Lease	
U.S.G.S.	J.S.G.S.							
LAND OFFICE							& Gas Lease No.	
OPERATOR	PERATOR							
	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work						7. Unit Agre	ement Name	
DRILL _	Re-	enter &	DEEPEN X	PLU	BACK			
b. Type of Well	_	ER Dry 1			ULTIPLE ZONE	8. Farm or Lease Name Gallagher '1811 State		
WELL WELL								
2. Name of Operator	9. Well No.							
Southern Union 3. Address of Operator	auppry	Company				"		
Fidelity Union	10. Field and Pool, or Wildcat Undesignated							
					. •	WWW. The work of t		
UNIT LETT	ER N	LOC	ATED 660	FEET FROM THESO	uth Line			
AND 660 FEET FROM	- Īl'o c	+	c	17 C	7.4 15			
AND ()() FEET FROM	A THE IVOS	111111	E OF SEC. S	TWP. 17-5 RGE.	34-F NMPM	12. County) 	
						Lea		
	HHHH	HHH			+++++++	rriirk	HHHHHHm	
	++++++	4444	++++++++	19. Proposed Depth	19A. Formatio	on	20, Rotary or C.T.	
				14,000	Mor	row	Rotary	
21. Elevations (Show whether Di	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	L		. Date Work will start	
		B1:	anket	Will Moti	fy	On .	Approval	
23.		Р	ROPOSED CASING AN	D CEMENT PROCESM				
<u> </u>			*	- CEMENT ROGRAM				
SIZE OF HOLE		CASING WEIGHT PER FOOT				F CEMENT	EST. TOP	
7 7/8"	5 1/	2'' 17#		14,000 4		100	12,000	
	-				· · · · · · · · · · · · · · · · · · ·			
which was cut attempt. If t commercial proof Class II cen blind rams, pi	l plugged off at a the Morro duction cent. On pe rams	in July pproxim w is now is encom ce 8 5/ and bag	y 1969. We prately 832' and n-productive, untered, 5 1/28" csg. is pat type prevento	opose to drill deepen to the the Devonian w	out plug Morrow f ill be te run and ut preven talled an ed prior	s, patch for a commested. In cemented ator, consider pressured	8 5/8" csg. pletion n the event with 400 sks sisting of re tested.	
			EXP	IRES 2-4-1	6			
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PR TER PROGRAM,	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the informat	lon above is to	rue and comp	olete to the best of my k	mowledge and belief.				
Signed Level 10	Title Drilling Engineer						28/75	
	Cara II					Date		
(This space for	state Use)	·**				• .		
		•					•	
APPROVED BY			TITLE			DATE		

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL I ATION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section

Operator Southern	Union Supply	Company	Callagher "8"	Well No.						
Southern Union Supply Company Unit Letter Section Township			Range	2						
M 8 17-S		34-E	County	Lea						
Actual Footage Loc 660										
Ground Level Elev.	feet from the Producing Form	I	Pool	t from the	line Cedicated Acreage:					
4104		rrow	Undesignat		4. Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). All one lease at this depth.										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Union Supply Co all Section 8 Ate Lease E 1085 elow a depth of	i I	I hereby certained hereit best of my ken best of act under my sujis true and knowledge at	Engineer Union Supply Co. a re-entry ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my					
↔ _{eeo'} ↔⊕TDI	2,002		 	Date Surveyed Registered Pro	rfessional Engineer					
660'				and/or Land St						
0 330 660 -	0 1320 1650 1980	2310 2640 2000	1500 1000 50	00 c						