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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 23 1 11 PM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1085
7. Unit Agreement Name
8. Farm or Lease Name Gallagher "8" State
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Pennzoil United, Inc.
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

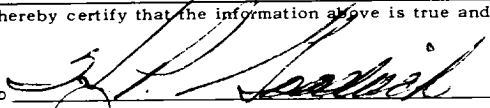
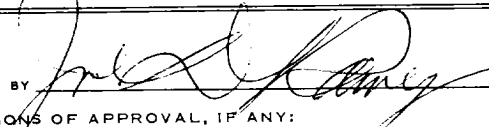
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered Monsanto-Gallagher No. 1. Patched 8 5/8" casing at 1301'. Drilled out plugs to OTD 11,300' and deepened to 12,002'. A drill stem test of the Cisco was negative. Ran logs and found no zone of possible production. Will plug and abandon as follows:

Plug #1 - 25 sx 11,650 - 11,575
Plug #2 - 25 sx 9,850 - 9,775
Plug #3 - 25 sx 8,100 - 8,025
Plug #4 - 25 sx 6,050 - 5,975
Plug #5 - 25 sx 4,150 - 4,075
Pull 8 5/8" casing
Plug #6 - 25 sx Across 8 5/8" casing stub
Plug #7 - 25 sx 350 - 300
Plug #8 - 10 sx Surface

Verbal approval to plug obtained from Mr. Joe Ramey on 7-19-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Drilling Superintendent	DATE 7-22-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE JUL 24 1969
CONDITIONS OF APPROVAL, IF ANY:		